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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-8

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name	
2. Name of Operator										9. Well No.	
Exxon Corporation										10	
3. Address of Operator										10. Field and Pool, or Wildcat	
Box 1600, Midland, Texas 79702										Drinkard	
4. Location of Well											
UNIT LETTER <u>A</u> LOCATED <u>450</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM										12. County	
THE <u>North</u> LINE OF SEC. <u>34</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPN										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, R&B, RT, GR, etc.)		19. Elev. Casinghead			
6-3-78		6-20-78		8-29-78		3401 KB		-			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		23. Rotatory Tools			
7679		7290		2		→ 0		7679			
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made		
6336-6566									No		
26. Type Electric and Other Logs Run									27. Was Well Cored		
GRN, CNDL									No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8		36		1204		13 3/4		700 sx		-	
7"		23.26		7666		8 3/4		2140 sx		-	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
None											
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 7/8		6300		None							
31. Perforation (Interval, size and number) () = SHOTS											
6336-40 (5)		6380-82 (3)		6488-90 (3)							
6346-48 (3)		6388-98 (6)		6496-6502 (4)							
6352-56 (5)		6450-56 (4)		6510-12 (3)							
6361-65 (5)		6466-74 (5)		6524-34 (6)							
6372-74 (3)		6480-82 (3)		6544-46 (3)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
6336-6566		K-1 Pad frac - 5500 gal 15% acid									
		18,000 gal K-1 Pad plus 18,000									
		20% acid									
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)				
8-28-78		Pump					Prod				
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
8-28-78		24		-		→		3		68	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
-		-		→		3		68		-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Sold										J. W. Parker	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>D L Clement</u>				TITLE <u>Unit Head</u>				DATE <u>9-27-78</u>			

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

None

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Sand & Red Bed				
120	1162	1042	Red Bed				
1162	1214	52	Red Bed & Anhy				
1214	2553	1339	Anhy, Salt				
2553	3662	1109	Anhy, Lime				
3662	4042	380	Lime & Dolo				
4042	4716	674	Lime, Sand, Dolo				
4716	7679	2963	Lime, Dolo				
			TD				