

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 10-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Exxon Corporation		9. Well No.	
3. Address of Operator		P. O. Box 1600, Midland, Texas 79702		10. Field and Pool, or Wildcat	
4. Location of Well				Wantz Abo	
UNIT LETTER <u>A</u> LOCATED <u>450</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM				12. County	
THE <u>North</u> LINE OF SEC. <u>34</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM				<u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
6-3-78	6-20-78	8-29-78	3400 KB		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7679	7290	2	0		7679
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
6684-7146					No
26. Type Electric and Other Logs Run					27. Was Well Cored
GRN, CNDL					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1204	13 3/4	700 sx	
7"	23.26	7666	8 3/4	2140 sx	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None					
30. TUBING RECORD				SIZE	DEPTH SET
				2 7/8	6325
					PACKER SET
					None
31. Perforation Record (Interval, size and number) () = SHOTS				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6684-88(5) 6805-07(3) 6894-98(5) 7022-26(5)				DEPTH INTERVAL	
6729-33(5) 6810-24(5) 6907-09(3) 7032-34(3)				6684-7146	
6750-56(4) 6828-33(3) 6918-26(5) 7114-18(5)				K-1 acid frac 6200 gal 15%	
6768-70(3) 6835-37(3) 6982-84(3) 7132-38(4)				24000 gal K-1 Pad plus 24,000	
6774-76(3) 6852-54(3) 6990-92(3) 7144-46(3)				gal 20% acid	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
8-28-78		Pump			Prod
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8-28-78	24hr	-		4	8
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Pump	PKR		4	8	1
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					J. W. Parker
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>A L Clemm</u>		TITLE <u>Unit Head</u>		DATE <u>9-27-78</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Page 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizle
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	7372	T. T.
T. Tubb	T. Granite	6030	T. T.
T. Drinkard	T. Delaware Sand	6386	T. T.
T. Abo	T. Bone Springs	6592	T. T.
T. Wolfcamp	T. T.		T. T.
T. Penn.	T. T.		T. T.
T. Cisco (Bough C)	T. T.		T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6336 to 6556

No. 2, from 6684 to 7146

No. 3, from 7146 to 7146

No. 4, from 7146 to 7146

No. 5, from 7146 to 7146

No. 6, from 7146 to 7146

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to

No. 2, from to

No. 3, from to

No. 4, from to

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	120	120	Sand & Red Bed
120	1162	1042	Red Bed
1162	1214	52	Red Bed & Anhy
1214	2553	1339	Anhy, Salt
2553	3662	1109	Anhy, Lime
3662	4042	380	Lime & Dolo
4042	4716	674	Lime, Sand, Dolo
4716	7679	2963	Lime, Dolo
TD			