

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-25932

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER Recomplete

7. Lease Name or Unit Agreement Name

McDonald State A/C 2

SD-99-8

2. Name of Operator

Marathon Oil Company

8. Well No.

31

3. Address of Operator

P.O. Box 2490 Hobbs, NM 88240

9. Pool name or Wildcat

Eumont; Yates, 7 Rivers, Queen

4. Well Location

Unit Letter G : 1800 Feet From The North Line and 1650 Feet From The East Line

Section 13

Township 22-S

Range 36-E

NMPM

Lea

County

10. Date Spudded

4/23/99

11. Date T.D. Reached

5/6/99

12. Date Compl.(Ready to Prod.)

4/27/99

13. Elevations(DF & RKB, RT, GR, etc.)

GL 3471

KB 3482

14. Elev. Casinghead

15. Total Depth

6806'

16. Plug Back T.D.

3740'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Eumont; Yates, 7 Rivers, Queen 2648-3250'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2648-3250' 2 SPF 270 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2648-3250'	Acidize w/4000 gals
2648-3250	Frac w/23,523 gals foam w/200,000
	16/30 sand

28. PRODUCTION

Date First Production 4/27/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 7/2/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 75	Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 35	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed
Name

Kelly Cook

Title Records Processor Date 7/12/99