

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-25932
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	McDonald State A/C 2
8. Well No.	31
9. Pool name or Wildcat	Eumont; Yates, 7 Rivers, Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL 3471' KB 3482'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2490 Hobbs, NM 88240	4. Well Location Unit Letter G : 1800 Feet From The North Line and 1650 Feet From The East Line Section 13 Township 22-S Range 36-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3471' KB 3482'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Plug Back & Recomplete Eumont ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/23 MIRU pulling unit. POOH w/pump & rods. ND wellhead. NU BOP. POOH w/tbg. Test BOP. OK. RIH w/CIBP at 6520'. Dump 3 sxs cmt on plug. TOC at 6485'. RIH w/pkr, set at 6325'. Test CIBP to 2000 psi. OK. POOH w/pkr. RIH w/CIBP & pkr, set at 3750'. pkr at 3709'. Test to 2000, OK. Rel pkr, PU to 3257'. Pickle tbg w/250 gals 15% acid. Circ hole clean. POOH w/pkr. 4/27 RIH tag sand on CIBP at 3723'. Perf 2648-52', 2690-2700', 2720-34', 2742-44', 2750-57', 2782-86', 2790-92', 2812-17', 2821-23', 2826-30', 2839-47', 2864-68', 2883-87', 2894-2900', 2911-17', 2921-25', 2980-87', 2993-97', 3003-10', 3107-10', 3187-89', 3220-30', 3242-50', w/2 SPF, 270 holes. RIH w/pkr. Acidize w/4000 gals acid. Swab. Rel pkr, POOH. 4/30 RIH w/pkr on 3 1/2" tbg, set at 2562'. Rel from on/off tool at 2558'. Circ clean. Test tbg & plug to 600 psi. OK. RIH pull blanking plug. 5/1 Sand frac 2648-3250 w/23,523 gals N2 foam containing 200,000 lbs 16/30 sand. Flow back. Shut-in. 5/3 RIH w/sinker bar. CIBP at 3740'. POOH. 5/5 RIH w/1 1/2" coil tbg. Install CT hanger. Bottom of CT at 2875'. Turn well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 5/25/99
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

20 Drinkard