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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-2614	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name	
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McDonald State A/C 2	
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 31	
4. Location of Well UNIT LETTER <u>G</u> , <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>33-South</u> RANGE <u>36-East</u> N.M.P.M.	10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3471' GL, 3482' KB	12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 11" hole to 1320'.
2. Ran 34 joints 8 5/8", 24#, K-55 casing set @ 1320'. Cemented with 225 sacks Class "C" with 4% gel, 5# Gilsonite and 1/4# Flocele per sack followed by 200 sacks Class "C" with 2% Calcium Chloride. Circulated six sacks to pit.
3. WOC 12 hours. Cut off casing and welded on 8" API, 900 Series flange. Installed 900 Series blowout preventers, choke manifold, and kill lines.
4. Pressure tested BOP's and casing to 1800#. Held OK.
5. Commenced drilling 7 7/8" hole 25 hours after cement job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William R. Huch TITLE Production Engineer DATE July 5, 1978

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 7 1978

CONDITIONS OF APPROVAL, IF ANY: