



Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

25933

30-025-255933

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

McDonald State A/C 2

8. Well No.

32

9. Pool name or Wildcat

Acreagehead Blinebry oil & gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P. O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line

Section 13 Township 22S Range 36E NMPM Lea County

10. Date Spudded

7/78

11. Date T.D. Reached

--

12. Date Compl. (Ready to Prod.)

12-22-90

13. Elevations (DF & RKB, RT, GR, etc.)

KB 3471', GL 3460'

14. Elev. Casinghead

15. Total Depth

6750'

16. Plug Back T.D.

6432'

17. If Multiple Compl. How Many Zones?

--

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5525'-5664'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR-CCL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1310'	11"	600 sx	---
5 1/2"	15.5	6750'	7 7/8"	2075 sx	---

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5678'	

26. Perforation record (interval, size, and number)

Blinebry, 5525'-5664' (1 JSPF) 17 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5525'-5664'	Perf w/1 JSPF
5525'-5664'	Acid: 3000 gals 15% NEEF
5525'-5664'	Frac: 32,802 gals gel & 57.62 san

28. PRODUCTION

Date First Production 12-27-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1.25# insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-28-91	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 40	Water - Bbl. 130	Gas - Oil Ratio 1000
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 40	Water - Bbl. 130	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Tony Hallum

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Carl A. Bagwell

Printed

Name Carl A. Bagwell

Title Engineering Tech Date 6-20-91