

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Marathon Oil Company	Well API No. 30-025-255933
Address P. O. Box 552, Midland, TX 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <u>Cancel Drinker</u>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name McDonald State A/C 2	Well No. 32	Pool Name, Including Formation Approved Blinebry oil & gas	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter B	: 660	Feet From The North	Line and 1650	Feet From The East
Section 13	Township 22S	Range 36E	NMPM	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, TX 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texaco Prod. Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000, Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 13
	Twp. 22	Rge. 36
	Is gas actually connected? Yes	
	When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'
Date Spudded July 1978	Date Compl. Ready to Prod. 12-22-90		Total Depth 6750'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) KB 3471', GL 3460'	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5525'		Tubing Depth 5678'			
Performances Blinebry 5525-5664' (1 JSPF): 5525', 29', 38', 46', 50', 54', 68', 86', 98', 5606', 12', 30', 36', 41', 46', 56', 64'					Depth Casing Shoe 6750'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8" 24#	1310'	600 sx
7 7/8"	5 1/2" 15.5#	6750'	2075 sx
	2 3/8" 4.7#	5678'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 12-27-90	Date of Test 1-28-91	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 45 psig	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 40	Water - Bbls. 130	Gas- MCF 40

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl A. Bagwell

Signature
Carl A. Bagwell, Engineering Technician
Printed Name
Date
06-20-91
Telephone No.
(915) 682-1626

OIL CONSERVATION DIVISION

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accord with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.