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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-2614

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McDonald St. A/C 2
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240	9. Well No. 32
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Arrowhead (Drinkard)</u>
15. Elevation (Show whether DF, RT, GR, etc.) GL 3460', KB 3471'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-21-81 POH with rods, pump and 2 3/8" tubing.
- 4-22-81 RIH with 5 1/2" Baker Model "R" packer on 2 7/8" workstring. Sand fraced Drinkard perfs (6535 - 6627') with 60,000 gallons of Versagel 1400 containing 103,500# of 20/40 sand in two equal stages. Used 500#, 50-50 mixture of rock salt and acid flakes for divert. Maximum treating pressure 5800 psi. Minimum pressure 3530 psi. Average injection rate 20 BPM at 5000 psi. Initial shut-in pressure 2200 psi, 5 minute - 1300 psi, 10 minute - 1200 psi, and 15 minute - 1080 psi.
- 4-23-81 Swabbed well for 7 hours. Recovered 68 BW.
- 4-24-81 Circulated hole clean. POH with packer and 2 7/8" workstring.
- 4-25-81 RIH with 2 3/8" tubing.
- 4-26-81 RIH with rods and pump. Placed well on test.
- 4-27-81 Well pumped 25 BO and 117 BW.

Intend to test well further.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. C. Lathoff</u>	TITLE <u>Opr. Supt.</u>	DATE <u>5-4-81</u>
APPROVED BY <u>Orl. Sec. 1012</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		