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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator Marathon Oil Company	
Address P. O. Box 2409, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name McDonald State A/C 2	Well No. 32	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee State	Lease No. A-2614
Location				
Unit Letter B	660	Feet From The North	Line and 330	Feet From The East
Line of Section 13	Township 22-South	Range 36-East	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137, Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 13	Twp. 22-S	Rge. 36-E	Is gas actually connected? Yes	When 8-6-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Resrv. <input type="checkbox"/>	Diff. Resrv. <input type="checkbox"/>
Date Spudded 7-15-78	Date Compl. Ready to Prod. 8-5-78	Total Depth 6750'	P.B.T.D. 6702'					
Elevations (DF, RKB, RT, CR, etc.) 3460' GL 3471' KB	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6535'	Tubing Depth 6280'					
Perforations 6535, 45, 50, 54, 58, 60, 62, 64, 66, 71, 73, 75, 79, 99, 6601, 03, 27, 29, 2 JSPF	Depth Casing Shoe 6750'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 1310'	SACKS CEMENT 600					
7 7/8"	5 1/2"	6750*	2075					
	2 3/8"	6280'						
*D.V. tool @ 3110'								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-5-78	Date of Test 8-9-78	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 50	Casing Pressure 0	Choke Size 48/64"
Actual Prod. During Test 283	Oil-Bbls. 168	Water-Bbls. 115	Gas-MCF 340

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William R. Huck
(Signature)
Production Engineer

(Title)

Aug 11, 1978

OIL CONSERVATION COMMISSION

APPROVED Aug 10 1978, 19

BY John W. Runyan
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.