

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other Instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME Gillully B Fed. <del>R/A A</del>	
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88240		9. WELL NO. 20	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1930' FNL x 760' FEL Sec. 21 (Unit H, SE/4, NE/4)		10. FIELD AND POOL, OR WILDCAT Eunice Monument GSA	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-20-37	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3553' RDB		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PCLL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☒  
(Other) ☐

REPAIRING WELL ☒  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MISU 5/14/84 and killed well with 50 bbls cut brine water. Removed tree and installed BOP, POH with tbg. Ran bit, bull dog float, drill collars, bull dog bailer and tbg. Drilled out CIBP to 4143'. Ran base GR/temp survey 4050'-3500'. Ran cmt retainer and tbg, set retainer at 3573'. Pressure tested tbg to 3000 psi, tested OK. Established inj. rate and squeezed 3635'-3870' with 600 sxs Class "C" w/add. tagged with R/A material. Reversed out 72 sxs, 8 sxs in csg and 120 sxs in formation. Pulled tbg and stinger. Ran bit drill collars and tbg. Drilled out to 3925' and tested csg to 1000 psi for 15 min, tested OK. Ran R/A tracer log 4150'-3200' and POH. Perfed 3805'-10', 3814'-18', 3822'-31', 3835'-46', and 3849'-53' w/4 DPJSPF. Ran pkr, seating nipple, and tbg., pkr set at 3709'. Acidized the interval 3805'-3853' with 3400 gals of 15% HCl, 200 gals gelled brine block, and 200# rock salt, flushed with 25 bbls cut brine. Ran after acid survey. Swabbed 18 BWPH, trace oil and slight SG. POH with tbg and pkr., perfed GSA interval 3734'-3746', 3751'-3758', and 3768'-3775' w/4 JSPF and POH. Ran RBP, pkr, and tbg., RBP set at 3790' and pkr set at 3709'. Swabbed 6 hrs and recovered 125 BW with a trace of oil and no show of gas. Set CIBP at 3696' and perfed GSA interval 3635'-3640' with 4 JSPF. POH with wireline, pkr, tbg. Pkr set at 3544'. Acidized the interval 3635'-3640' with 1500 gals of 15% HCl acid, flushed with 23 bbls cut brine. POH with tbg and pkr. Ran seating nipple and tbg, tailpipe landed at 3669'. Ran rods and pump tested pump to 300 psi, tested OK. Began pump testing 6/3/84, last 24 hrs. pumped 1 BO, 101 BW, and 42 MCF. Well is currently producing.

0+5 BLM,C 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED Hary C. Clark

TITLE Asst. Admin. Analyst

DATE 6/19/84

(This space for Federal or State office use)  
ACCEPTED FOR RECORD

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

JUN 25 1984

\*See Instructions on Reverse Side