

DISTRIBUTION		
SALE PRICE		
FEES		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Superseding Old C-101 and C-11
Effective 1-1-65

Operator Amoco Production Company	
Address P.O. Drawer "A", Levelland, Texas 79336	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Gillully B Federal R/A A	Well No. 20	Pool Name, Including Formation Eunice Monument GSA	Kind of Lease State, Federal or Fee Federal	Lease No. C-031737
Location Unit Letter <u>H</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>West</u>				
Line of Section 21	Township 20-S	Range 37-E	N.M.P.M.	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline	Box 1008, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum	4001 Penbrook, Odessa, TX 79760
If well produces oil or liquids, give location of tanks.	Unit <u>H</u> Sec. <u>21</u> Twp. <u>20</u> Rge. <u>37</u>
Is gas actually connected?	When <u>3/8/79</u>

If this production is commingled with that from any other lease or pool, give commingling order number: PC-494

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒	New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☒
Date Spudded <u>OC</u> <u>12/26/78</u>	Date Compl. Ready to Prod. <u>3/8/79</u>	Total Depth <u>7801'</u>
Elevations (DF, RKB, RT, GR, etc.) <u>3553 RDB</u>	Name of Producing Formation <u>GSA</u>	Top Oil/Gas Pay <u>3635'</u>
Perforations <u>3854'-60', 3865'-70', 3635'-40'</u>		Tubing Depth <u>4210'</u>
		Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EXISTING CASING NOT ALTERED			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>3000</u>	Length of Test <u>24 hrs.</u>	Lbbs. Condensate/MMCF <u>1</u>	Gravity of Condensate
Testing Method (flow, back pr.) <u>Back Pressure</u>	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

0+4-NMOC, H 1-Hou 1-RWA 1-Susp
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Cox
(Signature)
ADMINISTRATIVE SUPERVISOR
(Title)
March 15, 1979
(Date)

OIL CONSERVATION COMMISSION MAR 19 1979	
APPROVED	19
BY <u>[Signature]</u>	
TITLE <u>SUPERVISOR DISTRICT #</u>	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

RECEIVED

MAR 19 1979

CLERK OF THE COURT
HON. JUDGE