

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐2. NAME OF OPERATOR
Amoco Production Company3. ADDRESS OF OPERATOR
P.O. Drawer A, Levelland, Texas4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 760' FEL, Sec. 21, (Unit)
AT TOP PROD. INTERVAL: H, SW $\frac{1}{4}$, NE $\frac{1}{4}$)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Perforate, Acidize ☒

SUBSEQUENT REPORT OF:

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☒

5. LEASE

LC-031736(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gillully "B" Federal R/A A

9. WELL NO.

20

10. FIELD OR WILDCAT NAME

Monument Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-20-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3513.5 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/10/78 Swabbed well dry. 164 bbls load water to recover. Pulled tubing and packer. Set CIBP at 7500'. Cap w/35 ft. cement. Perforate Drinkard zone 6396'-6404', 6506'-10', 6660'-64', 6723'-27', 6760'-64', 6798'-6802', 6888'-92'. Ran tubing, packer and 498 ft. tailpipe and land tailpipe at 6893'. Spot acid across perfs and wash and soak for 1 hour. Ran 2 3/8" tubing, packer and set tailpipe at 6895' and packer set at 5897'. Acidize perfs with 5000 gals 15% NE acid. Swabbed well and recovered 1 BO X 117 BLW 5 hrs. Swabbed 5 days and recovered 34 BO X 85 BLW X 514 BW in 35 hours. Pulled tbq and packer. Ran 2 7/8" tubing and set 5541'. Install pumping equipment and pump tested well 16 days. Recovered 40 BO, 140 BLW, 2831 BNL. Completed 8/12/78 as pumping oil well in the Drinkard zone with a potential of 4 BO, 231 BW, 140 MCF in 24 hrs.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. Cox TITLE Admin. Supv.

DATE

9-8-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H

1-Div

1-Susp

1-RC

*See Instructions on Form 9-330

