

COPY TO O. C. C.

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC-031736 (b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer A, Levelland, Texas 79336				8. FARM OR LEASE NAME Gillully "B" Federal R/A A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 760' FEL, Sec. 21, (Unit H, SE $\frac{1}{4}$, NE $\frac{1}{4}$) 1930 At top prod. interval reported below At total depth				9. WELL NO. 20	
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Monument Drinkard	
15. DATE SPUDDED 5-16-78				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 21-20-37	
16. DATE T.D. REACHED 6-14-78				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 7-31-78				13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3513.5 GR				19. ELEV. CASINGHEAD ---	
20. TOTAL DEPTH, MD & TVD 7801'		21. PLUG, BACK T.D., MD & TVD 7465'		22. IF MULTIPLE COMPL., HOW MANY* $\longrightarrow$	
23. INTERVALS DRILLED BY 0-TD				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6396'-6892' Drinkard	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterlog Micro-SFL; Compensated Neutron-Formation Density	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8"		48#		1204'	
8 5/8"		24#		5067'	
5 1/2"		14#		7800'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		600 sxs Lodense; 150 sxs		Class C	
12 1/4"		1600 sxs Filler; 400 sxs		Class C	
7 7/8"		800 sxs Class C			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		5541'		5897'	
31. PERFORATION RECORD (Interval, size and number)					
6396'-6404'-2 JSPF 6798'-6802'-2 JSPF					
6506'-6510'-2 JSPF 6888'-6892'-2 JSPF					
6660'-6664'-2 JSPF					
6723'-6727'-2 JSPF					
6760'-6764'-2 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6396'-6892'		5,000 gal 15% NE acid			
33. PRODUCTION					
DATE FIRST PRODUCTION 7-31-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-13-78		HOURS TESTED 24		CHOKE SIZE	
PROD'N. FOR TEST PERIOD $\longrightarrow$		OIL—BBL. 4		GAS—MCF. 140	
WATER—BBL. 231		GAS-OIL RATIO 35,000			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE $\longrightarrow$	
NA		NA		4	
OIL—BBL. 4		GAS—MCF. 140		WATER—BBL. 231	
OIL GRAVITY-API (CORR.) ---					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Dennis Evans</u>		TITLE <u>Asst. Admn. Analyst</u>		DATE <u>10-23-78</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Drinkard	6396	6892	Oil Zone	Rustler Anhydrite	1170'	
				Tansil	2390'	
				Paddock	5066'	
				Tubb	6206'	
				Drinkard	6395'	
				Abo	6896'	
				Penn	7668'	