

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Superseding Old C-101 and C-11 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE			
DATE RECEIVED		AND			
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRODUCTION OFFICE		"Deviation Survey on back"			
Operator					

Amoco Production Company

Address

P.O. Drawer A, Levelland, Texas 79336

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Add

~~XXXXXX~~ Transporter of

Oil

☒

Dry Gas

☐

Casinghead Gas

☒

Condensate

☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Monument Lubb Drinkard R-5911

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Gillully "B" Federal R/A A	20	Monument-Drinkard	State, Federal or Fee Federal	LC-031737
(b)				
Location				
Unit Letter H	1980	Feet From The north	Line and 760	Feet From The east
Line of Section 21	Township 20-S	Range 37-E	N.M.P.M.	Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Shell Pipeline	P.O. Box 1008, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum	4001 Penbrook, Odessa, TX 79760	
If well produces oil or liquids, give location of tanks.	Unit G	Soc. 21
	Twp. 20-S	Rge. 37-E
	Is gas actually connected? yes	
	When 7-31-78	

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-494

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Resv. Fail. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
5-16-78	7-31-78		7801'		7465'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3513.5 GR	Drinkard		6396'		5541'		
Perforations	6396'-6404'		6723'-6727'		6888'-6892'		
	6508'-6510'		6760'-6764'		2 JSPF		
	6660'-6664'		6798'-6802'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	1204'	600 sx Lodense; 150 sx Cl.
12 1/4"	8 5/8"	5067'	600 sx Filler; 400 sx Cl.
7 7/8"	5 1/2"	7800'	800 sx Cl. C
	2 7/8" tubing	5541'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7-30-78	7-31-78	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	NA	NA	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
235	4	231	140

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Benjamin Evans
(Signature)

Asst. Admn. Analyst

(Title)

10-23-78

(Date)

1-Div

OIL CONSERVATION COMMISSION

APPROVED *OCT 25 1978*, 19

BY *John W. Runyan*

TITLE *Geologist*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

AMOCO PRODUCTION COMPANY

GILLULLY "B" FEDERAL R/A A WELL 20

1980' FNL & 760' FEL, UNIT H, SEC. 21, T-20-S, R-37-E

LEA COUNTY, NEW MEXICO

DEVIATION SURVEY

<u>DEPTH-IN FEET</u>	<u>DEVIATION-IN DEGREES</u>
100	$\frac{1}{4}$
459	$\frac{1}{2}$
675	$\frac{1}{2}$
1204	$\frac{3}{4}$
1707	$\frac{1}{2}$
2233	$1\frac{1}{4}$
2392	$\frac{3}{4}$
2687	1
3160	$1\frac{1}{2}$
3340	3
3401	$4\frac{3}{4}$
3482	$4\frac{3}{4}$
3589	$3\frac{1}{4}$
3720	3
3873	$3\frac{1}{4}$
4150	$2\frac{1}{4}$
4610	$2\frac{1}{4}$
4936	4
5069	2
5544	2
6040	3
6283	$2\frac{1}{4}$
6437	$2\frac{1}{4}$
6932	3
7241	$3\frac{3}{4}$
7800	$3\frac{1}{4}$

The above are true and correct to the best of my knowledge.

Kenneth R. Evans
Assist. Admn. Analyst

Sworn to this date 9-8-78

Lynn Abbott
Notary Public in and for
Hockley County, Texas

LOT 2 - 1078

LEA COUNTY COMM.
LEA CO. N. M.