	urr 10 0. 8. 000r	y To O. C. C.			
Form 9-331 (May 1963) UNITED ATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR verse side)			Form approved. Budget Bureau No. 42R1424. 5. LEASE DESIGNATION AND SERIAL NO.		
GI	EOLOGICAL SURVEY		LC-031736	(b)	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL GAS OTHER	DE	CEINEM	7. UNIT AGREEMEN		
NAME OF OPERATOR NOCO Production Company MAY 19 1978			Gillully B Federal		
<ul> <li>3. ADDRESS OF OPERATOR</li> <li>9.0. Drawer A, Levelland, Texas 79336</li> <li>4. LOCATION OF WELL (Report location clearly and in accordance with any State angli MEXICO See also space 17 below.) At surface</li> <li>1930' FNL &amp; 760' FEL (Unit H, Sec 21)</li> </ul>			9. WELL NO. 20		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)				10. FIELD AND POOL, OB WILDCAT Cass Penn	
1930' FNL & 760' FEL (Unit	11. SEC., T., R., M., OR BLE. AND SURVEY OR ABEA 21-20-37				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, 2512 5 CD	GR, etc.)	12. COUNTY OR PA	ARISH 13. STATE NM	
	3513.5 GR	(Nation Department			
16. Check App NOTICE OF INTENT	propriate Box To Indicate Natur		QUENT REPORT OF:	• •	
TEST WATER SHUT-OFF PU FRACTURE TREAT MI SHOOT OR ACIDIZE AR	ULL OB ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS X	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	BEPAIR ALTERI ABANDO	ING WELL	
17. DESCRIBE TROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.)* PROF Dize of Hole Size of 17 1/2" 13 3/8"	POSED CHANGE IN CASING Casing Weight Per 48#	AND CEMENTING PRO r Foot Settir 1200'	)GRAM ng Depth Qua Cir	arkers and zones perti- antity of Cement rc. to surface rc. to surface	
2 1/4" 8 5/8" 7 7/8" 5 1/2'	"* 24# " 14#	5100' 7800'	Tie	e back to next tring of casing	
After reaching TD, logs winds necessary in attempting	g commercial production	ed. Perforate and/ n.	or stimulate	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
<b>1ud - O' - 1200' - Native</b> 1200' - 5100' - Brine w mainta 5100' - 7800' - Cut bri	water, native mud and s in good hole conditions	S.		·	
conditi	ions and obtain open h	ole logs.			
*If waterflow or lost circ If not, no intermediate ca	culation is encountere asing will be run.	d 8 5/8" casing wi	ill be run.		
18. I hereby certify that the torogoing is SIGNED		nistrative Analyst	t date	5-18-78	
(This space for Federal or State office APPROVED BY CONDITIONS OF APPROVAL, IF AN 0+4-USGS-H	TITLE		APPRC	VED	
1-Div 1-Susp 1-RC	*See Instructions on	Reverse Side	MAY 19	1978 7	

Reverse	Side
	Reverse

MAY 19 1978



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