

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE  
SIDE

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                                             |                      |            |                               |                                   |                               |               |  |
|---------------------------------------------|----------------------|------------|-------------------------------|-----------------------------------|-------------------------------|---------------|--|
| Operator<br>Anadarko Production Corporation |                      |            | Lease<br>Langley Getty Com    |                                   |                               | Well No.<br>1 |  |
| Location<br>of Well                         | Unit<br>N            | Sec.<br>21 | Twp<br>22s                    | Rge<br>36e                        | County<br>Lea                 |               |  |
| Name of Reservoir or Pool                   |                      |            | Type of Prod.<br>(Oil or Gas) | Method of Prod.<br>Flow, Art Lift | Prod. Medium<br>(Tbg. or Csg) | Choke Size    |  |
| Upper<br>Compl                              | Langley<br>Devonian  |            | Gas                           | Flow                              | Tbg                           | -             |  |
| Lower<br>Compl                              | Langley<br>Ellenberg |            | Gas                           | Flow                              | Tbg                           | 48/64         |  |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 AM 5/6/96

Well opened at (hour, date): 8:30 AM 5/7/96

|                                                          | Upper<br>Completion | Lower<br>Completion |
|----------------------------------------------------------|---------------------|---------------------|
| Indicate by ( X ) the zone producing.....                |                     | X                   |
| Pressure at beginning of test.....                       | 1150                | 250                 |
| Stabilized? (Yes or No).....                             | Yes                 | Yes                 |
| Maximum pressure during test.....                        | 1150                | 250                 |
| Minimum pressure during test.....                        | 1150                | 20                  |
| Pressure at conclusion of test.....                      | 1150                | 20                  |
| Pressure change during test (Maximum minus Minimum)..... | 0                   | 230                 |
| Was pressure change an increase or a decrease?.....      | -                   | Decrease            |

Well closed at (hour, date): 8:30 AM 5/8/96

Oil Production      Gas Production  
During Test: 0 bbls; Grav. -      During Test 204      MCF; GOR -

Total Time On Production 24.0 Hours

Remarks

FLOW TEST NO. 2

|                                                          | Upper<br>Completion | Lower<br>Completion |
|----------------------------------------------------------|---------------------|---------------------|
| Well opened at (hour, date):                             |                     |                     |
| Indicate by ( X ) the zone producing.....                | *                   |                     |
| Pressure at beginning of test.....                       |                     |                     |
| Stabilized? (Yes or No).....                             |                     |                     |
| Maximum pressure during test.....                        |                     |                     |
| Minimum pressure during test.....                        |                     |                     |
| Pressure at conclusion of test.....                      |                     |                     |
| Pressure change during test (Maximum minus Minimum)..... |                     |                     |
| Was pressure change an increase or a decrease?.....      |                     |                     |

Well closed at (hour, date)

Oil production      Gas Production  
During Test:      bbls; Grav.      ; During Test      MCF; GOR

Total time on Production

Remarks \* Devonian not connected to flowline; did not flow

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

Anadarko Production Corporation  
Operator

Signature *D. Dickerson*  
Jarrel Services, Inc.

Agent

Printed Name  
5/10/96

Title

(505) 393-1736

Date

Telephone No.

OIL CONSERVATION DIVISION

MAY 17 1996

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

1936  
1937  
1938

MAY 12 1936

