Appropriate Lawrence DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

## , CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator									Well API No.				
Anadarko Petroleum Corporation								30-025-25961					
Address													
P.O. Drawer 130,	Artesia	. New	Mexi	co 88	211-0130								
Resson(s) for Filing (Check proper box)						es (Please exp	lain)		<del>-</del>				
New Well		Change in	Transpo	xter of:									
Recompletion	Oil		Dry Ge		Ff	fective	2/1/0	13					
Change in Operator	Caringhea	d Cas 🔲	Coodes	mte 🗌		IECCIVE	2/1/3	, <u>,</u> ,					
If change of operator give name and address of grevious operator A	RCO Oil	& Gas	Comp	any.	P.O. Box	1610,	Midlar	ıd,	TX 79	702			
IL DESCRIPTION OF WELL	AND LEA					·							
Lease Name Well No. Pool Name, Inc.					uding Formation				of Lease Fodowsky Fr	. I	Lease No.		
Langley Getty Com	ngley	Devonian			Federal or Fe	F	FEE						
N	. 790	)	Frank Fra	om The _S	outh	e and231	10	E.	et From The	West	Line		
Unit Letter	_	<del></del>	rea PR	om ine	116	: 100		. 170	et Pions inc				
Section 21 Townsh	ip 22S		Range	36	, N	MPM,	<del>,</del>			Lea	County		
III. DESIGNATION OF TRAI	NSPORTE	R ÒF OI	L AN	D NATU	RAL GAS								
Name of Authorized Transporter of Oil		or Condeas	inte	$\Box$	1	e adáress to w	* -			form is to be s	ent)		
Texas-New Mexico Pipe	Box 2528, Hobbs, MM 88240												
Name of Authorized Transporter of Cusin Married Petroleum (D Sid Richardson Carbon	Cas X					Lappy of this form is to be sent) [4102							
Sid Kichardson Carbon  W well produces oil or liquids,	Rge.	- 1 FDNO 0401 (70						<del></del> -					
give location of tanks.	quide,   Unit   Soc.   Torp.         21   22			•	1 7 7				arren 11/6/79				
If this production is commingled with that					ling order aum	er:			<u> </u>	<del>-1 · · · </del>			
IV. COMPLETION DATA		•		•									
		Oil Well	G	as Well	New Well	Workover	Doeper	П	Plug Back	Same Res'v	Diff Res'v		
Designate: Type of Completion		<u> </u>					<u>L</u>	山		<u> </u>	<u> </u>		
Date Spudded Date Compl. Read			Prod.		Total Depth				P.B.T.D.				
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Cas Pay				Tubing Depth				
Perforations									Depth Casing Shoe				
T CTO ADOLS								j	Depai Carin	g oxot			
	T	UBING, C	CASIN	G AND	CEMENTIN	IG RECOR	D						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				S	ACKS CEME	NT		
								$\Box$					
			·					_					
			<del></del>	<del></del>	<u> </u>								
V. TEST DATA AND REQUE													
OIL WELL. (Test must be after to Date First New Oil Run To Tank	<del></del>		1004 01	i and musi						or juli 24 hour.	<del>3.)</del>		
Date Firm New Oil Kun 10 1 ank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Annual Board   Decision Trees	Ot Bhi				Water - Bbla	·		;	Gu- MCF				
Actual Prod. During Test	Oil - Bbls.				Water - Doin								
GAS WELL	<del>*</del>				· <u>·</u> ·····								
Actual Frod. Test - MCF/D	Length of Te	4			Bbis. Condens	te/MMCF		7	Gravity of Co	ndensue			
	I					1							
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size					
	L		· <u>-</u>					$\perp$					
VL OPERATOR CERTIFIC				E		II CONS	SEDV	Λ.	TION D	11/10101			
I bereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					FEB 1 5 1993								
001 01					Date /	Approved							
BILTUIL-						Oria 8	igned h	v					
Signatura B. W. Griffin	——	By Signed by											
D. W. GIIIIII	Div. I			<u>r.  </u>		J Geo	log ist						
Printed Name 2-12-93	(915)	π 682−1	<b>tle</b>		Title_						<del></del>		
Dete		Telepho									_ <del></del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.