Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Wet	API NO.			
ARCO OIL AND GAS	COMPANY					3	0-025-2596	51	<u></u>	
Address										
BOX 1710, HOBBS, Reason(s) for Filing (Check proper		0 8824	0		her (Please ex	olain:				
New Well	J	Change in	Transporter of:		(,	,				
Recompletion	Oil			$\overline{\mathbf{X}}$ $\mathbf{F}$	EFFECTIVI	E: 11/0	)1/91			
Change in Operator	Casinghe	ad Gas	Condensate [							
f change of operator give name and address of previous operator _										
I. DESCRIPTION OF WI	TI AND IF	ACE								
Lease Name	200 ALID DE		Pool Name, Inc	luding Formation		Kind	of Lease	Lea	se No.	
LANGLEY GETTY COM		1	LANGLE	Y ELLENBUI	RGER GAS	State	, Federal or Fee	FEE		
Location		700		2011771	0.0	1.0	_	T T C C C		
Unit Letter N	:	790	Feet From The	SOUTH Lin	e and	F	eet From The	WEST	Line	
Section 21 To	wnship	22S 1	Range	36E N	MPM, LE.	A			County	
3000 - 10	waany		NE UZC	<u></u>	1444 1445				County	
II. DESIGNATION OF T						<del>-,-,</del>				
Name of Authorized Transporter of TEXAS NEW MEXICO PI	i i	or Condens	<b>I</b>				d copy of this form, NM 8824		i	
			or Dry Gas 💆	<del></del>			copy of this form		<del></del>	
Name of Authorized Transporter of Texaco Expl. & Proc Sid Richardson Carb	Inc.7W	arren P	etroleum	$C_{\rm p}$	0x = 1226.			. S & oc 102)		
f well produces oil or liquids,	Unit	Sec. 1	Wp. R	ge. Is gas actuall		<del></del>		02/21/7	9	
ve location of tanks.	N		22   36				Warren	11/06//	9	
this production is commingled with V. COMPLETION DATA	that from any oth	er lease or po	ol, give commi	ingling order num			·-···	<del></del>		
V. COMB DETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Aff Res'v	
Designate Type of Comple		<u>i</u>	_i	_i	<u> </u>	<u>i                                     </u>		i		
Pate Spudded	Date Comp	ol. Ready to P	rod.	Total Depth			P.B.T.D.	<u> </u>	-	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	•								
erforations				•			Depth Casing St	noe		
				- OC. C	10 0000		1			
				ASING AND CEMENTING RECORD  NG SIZE DEPTH SET			SACKS CEMENT			
HOLE SIZE		CASING & TUBING SIZE			OE7 III GE1			SACRS CEMENT		
	·									
TECT DATA AND DECL	UECT FOR A	I LOWAR	o e		<del></del>		L			
TEST DATA AND REQUIL WELL (Test must be as	UEST FUK A fter recovery of tol			ust he equal to or	exceed too alle	nuable for this	denth or he for fi	ull 24 kores 1		
ate First New Oil Run To Tank	Date of Test				thod (Flow, pu					
ength of Test	Tubing Pressure			Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.			Water - Bbis	Water - Bbis			Gas- MCF		
AS WELL	<del></del>		· · · · · · · · · · · · · · · · · · ·							
ctual Prod. Test - MCF/D	Length of To	est		Bbls. Condens	ate/MMCF		Gravity of Conde	nsale		
ting Method (pitot, back pr.)	(pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressu	Casing Pressure (Shut-in)			Choke Size		
L ODED A TOD OTTO	TO A THE OF	CO) CT	ANCTO	<del></del>			L	<del></del>		
L OPERATOR CERTIF  I bereby certify that the rules and re				C	IL CON	SERVA	ATION DIV	<b>VISION</b>		
Division have been complied with	and that the inform	nation given a				·				
is true and complete to the best of a	ny knowledge and	belief.		Date	Approved	d	<del></del>			
land logh										
Similar				By	· · · · · ·	42 4	1 1 21 1 1 1			
James D. Cogburn.	Operations							- , ,		
Printed Name 11/05/91		Ta 392-1		Title_			<del></del>			
11/03/91 Date		Telepho								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.