Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

4000 041 and 0== 0======					20 00	- FERCT	
ARCO Oil and Gas Company					30-025	5- <i>2</i> 5961	
Address P.O. Box 1710, Hobbs, NM 88240							
Reason(s) for Filing (Check proper box)		Other (	Please explain	)			
	ransporter of:						
	ory Gas						
	Condensate 🗌						
f change of operator give name and address of previous operator							
•							
I. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   P	ool Name, Including	Formation		,	Lease		ase No.
	Langley Elle	<u>enburger</u>	Gas	State, I	ederal or Fee	<u>Fe</u>	e
Location		_					
Unit Letter N : 790 F	eet From The No	rth Line a	<u>2310</u>	Fee	t From The _	West	Line
Section 21 Township 22S F	Range 36E	, NMP	м.	Lea			County
Section 10 was in	<del></del>				-		
II. DESIGNATION OF TRANSPORTER OF OIL	AND NATUR	AL GAS Address (Give a	ddrage to whic	h approved	come of this fo	em is to be se	ut)
Name of Authorized Transporter of Oil or Condensa							-,
Texas New Mexico Pipeline Company	or Dry Gas X	P.O. Box Address (Give a	. 2528 , H	ODDS , ! h approved :	opy of this fo	orm is to be se	<u>u)</u>
Name of Authorized Transfiction of Casinghead Gas Texaco Production Inc., Warren Petr		aso Natu			.,,,		_
		s gas actually o		When	?		
pive location of tanks. N 21	22   36	Yes			05/06/91		
f this production is commingled with that from any other lease or po	ool, give commingling	g order number	:				
V. COMPLETION DATA	Gas Well		Workover	Deepen	Plup Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)	Gas Well	Mem Mell	WORKOVEI	Deeben 1	Link Decr		
Date Spudded Date Compl. Ready to F	Prod.	Total Depth	1_		P.B.T.D.		
Date Species						·	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing For	mation T	op Oil/Gas Pa	y		Tubing Dept	h	
					Depth Casin	g Shoe	
Perforations						<b>6</b>	
TURING (	CASING AND C	EMENTING	RECORD	1			
100110,							
			EPTH SET		8	SACKS CEM	NT
HOLE SIZE CASING & TUE						SACKS CEMI	NT
					5	SACKS CEMI	NT
					5	SACKS CEMI	NT
HOLE SIZE CASING & TUE	SING SIZE				\$	SACKS CEMI	NT
HOLE SIZE CASING & TUE	BLE	D e equal to or es	EPTH SET	rable for this	depth or be j		
V. TEST DATA AND REQUEST FOR ALLOWA  OIL WELL  (Test must be after recovery of total volume of	BLE	D	EPTH SET	rable for this	depth or be j		
W. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of	BLE fload oil and must be	e equal to or exproducing Meth	EPTH SET	rable for this	depth or be j		
V. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of Date First New Oil Run To Tank Date of Test	BLE fload oil and must be	D e equal to or es	EPTH SET	rable for this	depth or be j		
W. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure	BLE fload oil and must b	e equal to or exproducing Meth	EPTH SET	rable for this	depth or be j		
W. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure	BLE fload oil and must b	e equal to or ex Producing Meth	EPTH SET	rable for this	depth or be j		
HOLE SIZE  CASING & TUE  V. TEST DATA AND REQUEST FOR ALLOWA  OIL WELL  (Test must be after recovery of total volume of  Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.	BLE fload oil and must b	e equal to or ex Producing Meth	EPTH SET	rable for this	depth or be j		
V. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure  Actual Prod. During Test Oil - Bbls.  GAS WELL	BLE fload oil and must b	e equal to or ex Producing Meth	ecced top allow	rable for this	depth or be j	for full 24 hou	
W. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbls.	BLE fload oil and must be	e equal to or ex Producing Meth Casing Pressure Water - Bbis.	EPTH SET  Exceed top allow od (Flow, pum	rable for this	depth or be j	for full 24 hou	
V. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure  Actual Prod. During Test Oil - Bbls.	BLE fload oil and must be	e equal to or ex Producing Meth Casing Pressure Water - Bbls.	EPTH SET  Exceed top allow od (Flow, pum	rable for this	depth or be j	for full 24 hou	
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V. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure  Actual Prod. During Test Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D Length of Test  Tosting Method (pitot, back pr.)  VL OPERATOR CERTIFICATE OF COMPI	BLE (load oil and must be	e equal to or exproducing Methodacing Pressure Water - Bbls.  Bbls. Condensa Casing Pressure	EPTH SET  sceed top allow and (Flow, pum  te/MMCF	rable for this p, gas lift, e	depth or be july.) Choke Size Gas- MCF Gravity of C	for full 24 hour	3.)
V. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure  Actual Prod. During Test Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D Length of Test  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMPIL  Length of the Oil Conserv.	BLE (load oil and must be	e equal to or exproducing Methodacing Pressure Water - Bbls.  Bbls. Condensa Casing Pressure	EPTH SET  Exceed top allow od (Flow, pum	rable for this p, gas lift, ea	depth or be july.) Choke Size Gas- MCF Gravity of C	for full 24 hour	3.)
V. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure  Actual Prod. During Test Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D Length of Test  Total Prod. Test - MCF/D Length of Test  Tubing Pressure (Shut- Total Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMPI I hereby certify that the rules and regulations of the Oil Conserv. Division have been compiled with and that the information gives	BLE (load oil and must be	e equal to or exproducing Methodasing Pressure Water - Bbls.  Casing Pressure  Casing Pressure	EPTH SET  Acceed top allow and (Flow, pure)  LEAMMCF  C (Shut-in)	sable for this p, gas lift, ea	depth or be july.) Choke Size Gas- MCF Gravity of C	for full 24 hour	3.)
W. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure  Actual Prod. During Test Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D Length of Test  Tubing Pressure (Shut- Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMP!  I hereby certify that the rules and regulations of the Oil Conserve Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	BLE (load oil and must be	e equal to or exproducing Methodasing Pressure Water - Bbls.  Casing Pressure  Casing Pressure	LEPTH SET  LICENT	sable for this p, gas lift, ea	depth or be july.) Choke Size Gas-MCF Gravity of Cooke Size	for full 24 hour	3.)
V. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure  Actual Prod. During Test Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D Length of Test  Tosting Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMP! I hereby certify that the rules and regulations of the Oil Conserve Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	BLE (load oil and must be	e equal to or exproducing Methodasing Pressure Water - Bbls.  Casing Pressure  O  Date	LECONO Approved	sable for this p, gas lift, ea	depth or be july.) Choke Size Gas-MCF Gravity of Conoke Size	for full 24 hour	3.)
HOLE SIZE  CASING & TUE  V. TEST DATA AND REQUEST FOR ALLOWA  OIL WELL  (Test must be after recovery of total volume of  Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure  (Shut-  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-  Tubing P	BLE fload oil and must be in	e equal to or exproducing Methodasing Pressure Water - Bbls.  Casing Pressure  Casing Pressure	LECONO Approved	sable for this p, gas lift, ea	depth or be july.) Choke Size Gas-MCF Gravity of Conoke Size	for full 24 hour	3.)
V. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure  Actual Prod. During Test Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D Length of Test  Tubing Pressure (Shut- Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMP! I hereby certify that the rules and regulations of the Oil Conserve Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.  Signature James D. Loghurn, Operations Coord	BLE fload oil and must be in	e equal to or exproducing Methodology Casing Pressure Water - Bbls. Casing Pressure  O Date A By	LECONO Approved	sable for this p, gas lift, ea	depth or be july.) Choke Size Gas-MCF Gravity of Conoke Size	for full 24 hour	v.)
V. TEST DATA AND REQUEST FOR ALLOWA OIL WELL (Test must be after recovery of total volume of Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure  Actual Prod. During Test Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D Length of Test  Tubing Pressure (Shut- Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMPI I hereby certify that the rules and regulations of the Oil Conserv. Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.  Signature James D. Loghurn, Operations Coord Printed Name 10/08/91 505-392-	BLE fload oil and must be in a toring above	e equal to or exproducing Methodasing Pressure Water - Bbls.  Casing Pressure  O  Date	LECONO Approved	sable for this p, gas lift, ea	depth or be july.) Choke Size Gas-MCF Gravity of Conoke Size	for full 24 hour	v.)
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.