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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-103 and C-110
Effective 1-1-65

I. Operator ARCO Oil & Gas Company
Division of Atlantic Richfield Company
Address
P.O. Box 1710, Hobbs, N.M. 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Additional dry gas connection by Warren Petroleum Co. Effective: 11-6-79
(High Press)
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE Dual w/Langley Dev. Gas
Lease Name Langley Getty Com. Well No. 1 Pool Name, including Formation Langley Ellenburger Gas Kind of Lease Fee Lease No.
Location
Unit Letter N ; 790 Feet From The South Line and 2310 Feet From The West
Line of Section 21 Township 22S Range 36E , NMNM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Texas New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2528, Hobbs, N.M. 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1384, Jal, New Mexico
Warren Petroleum Co. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. Unit N Sec. 21 Twp. 22S Rge. 36E Is gas actually connected? Yes When ENGCO 11-18-79
WPC - LP 3-18-79
WPC - HP 11-6-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sand Rept. ☐ Diff. Rept.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (D.F., R.R.R., R.T., G.R., etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Andy Shackelford
(Signature)

Engry. Tech. Spec.

(Title)

OIL CONSERVATION COMMISSION

NOV 20 1979

APPROVED _____, 19

Orig. Signed by
BY Larry Sexton
Dist. L. Sup.

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation measurements taken in the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.