

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

I. Operator **ARCO Oil & Gas Company**
Division of Atlantic Richfield Company
Address **P. O. Box 1710, Hobbs, New Mexico 88240**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **Additional Transporter of dry gas.**

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE **Dual w/Devonian Gas**
Lease Name **Langley Getty Com** Well No. **1** Pool Name, Including Formation **Langley Ellenburger Gas** Kind of Lease **State, Federal or Fee** Fee
Location
Unit Letter **N** ; **790** Feet From The **South** Line and **2310** Feet From The **West**
Line of Section **21** , Township **22S** Range **36E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1384, Jal, New Mexico
Warren Petroleum Co. P. O. Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. Unit **N** Sec. **21** Twp. **22S** Rge. **36E** Is gas actually connected? **Yes** Where **EPNGCO 2-21-79**
WPC 3-18-79

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
Pool _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE _____ CASING & TUBING SIZE _____ DEPTH SET _____ SACKS CEMENT _____

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (pitot, back pr.) _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
A. L. Shackelford
(Signature)
Engrg. Tech. Spec.
(Title)
4-16-79
(Date)
OIL CONSERVATION COMMISSION
APR 18 1979, 19_____
APPROVED _____
BY **Jerry Sexton**
TITLE **Dist 1, Supv**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.
Duplicate Form O-104 must be filed for each pool in multiple