-							
NO. OF COPIES REC	EIVED						
DISTRIBUTION			IEW MEXICO OIL C	ONSERVAT	TON COMMIS	SION	For
SANTA FE			FOR ALLOWARIE			Su	
FILE				AND	J, (B.L.L		Eff
u.s.g.s.		ALITHOP	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE		AUTHOR	IZATION TO TRA	1101 011 1	31E AI15 I1	TOKAL	<i>,</i> ,,,,
FRANSPORTER	OIL						
	GAS						
OPERATOR		- 					
PROBATION OF	FICE	- 					
		Gas Company -	· · · · · · · · · · · · · · · · · · ·				
		Atlantic Richf	ield Commany				
L	31011 OT P	TOTALICIO RICHI.	- Company				
Address	Dom 171	O Wabba Wam	Mexico 8824	Λ			
		10, Hobbs, New	MEALCO GG24		ther (Please	·····lais	
Reason(s) for filing	(Check proper						or Vame
New Well		•	Change in Transporter of: Change in Operator Name				
Recompletion		Oil	Oil Dry Gas effective: 4-1-79				
Change in Ownershi	P	Casinghead	Gas Conde	nsate			
DESCRIPTION O		ND LEASE	Qual No. Pool No.	w/Ell	enlur	zor Gas	/ Kumblof Le
Location	y Get	ty Com.	1 71n	design	ated A	woman	Stanford
Unit Letter	<u>/</u> ;_	790 Feet From	rno South Lir	e and	7310	_Feet From '	The We
Line of Section	21	, Township 225	Range	36E	, NMPM,		
DESIGNATION C	F TRANSP	PORTER OF OIL A	ND NATURAL GA	ıs	 	· 	
Name of Authorized	man	or sorate	iensate 🔀	4.0.5	ige address to	3. Hou	eston
Name of Authorized	Transporter of	t Casinghead Gas	or Dry Gas	Address (G	Box 13	84 A	L. D. 7
If well produces oil give location of tan	ks.	Unit Sec.	7wp. Rge. 36	yes	ally connected		2
If this production i		d with that from any					Talles
			Well Gas Well	New Well	Workover	Deepen	Plug Back
Designate Ty	be or Comb	ietion — (A)	1	1 1	1 1	1	<u> </u>
Date Spudded	gte Spudded Date Compl. Ready to Prod.			Total Depth P.B.T.D.			

Name of Producing Formation

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

CASING & TUBING SIZE

Top Oll/Gas Pay

Casing Pressure

Voter - Bhis

DEPTH SET

TUBING, CASING, AND CEMENTING RECORD

No Change

HOLE SIZE

Date First New Cil Run To Tanks

No Change

Actual Prod. During Test

GAS WELL
Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

District Prod. & Drlg. Supt

Length of Test

V. TEST DATA AND REQUEST FOR ALLOWABLE

Pool

Perforations

persedes Old C-104 and C-110 ective 1-1-65 County his form, is to be sent) his form is to be sent) 21-79 Same Restv. Diff. Restv. Tubing Depth Depth Casing Shoe SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size Gas - MCF

Bbls. Condensate/MMCF	Gravity of Condensate				
Casing Pressure	Choke Size				
APPROVED APR 19 19 11 SUPER DESIRIOR					
	compliance with RULE 1104.				
well, this form must be accompatests taken on the well in accompa					
able on new and recompleted we					
well name or number, or transport	and VI only for changes of owner, ter, or other such change of condition.				
Separate Forms C-104 mus	t be filed for each pool in multiply				

RECEIVED

MAR 1 4 1979
OIL COMMERCATION COMMERCED IN INC.