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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

6. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ Dual w/Ellenburger Gas
7. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Langley Getty Com
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated Dev. Gas

11. Name of Operator	
Atlantic Richfield Company	
12. Address of Operator	
Box 1710, Hobbs, New Mexico 88240	

13. Location of Well	
UNIT LETTER <u>N</u>	LOCATED <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>22S</u> RGE. <u>36E</u>	

11. Locality
Lea

14. Date Spudded	16. Date L.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevation (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
6/16/78	9/22/78	2/20/79	3527.3' GR	
20. Total Depth	21. Plug Back C.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
15,500'	15,415'		0-15,500'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
12,532-12,617' Devonian Gas	No

26. Type Electric and Other Log Run	27. Was Well Cored
Filed w/Ellenburger completion	Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	54.5# K-55	1410'	17-1/2"	1000 sx	
9-5/8" OD	36# S-80	6200'	12-1/4"	2925 sx	
7" OD	23, 26, 29#	15500'	8-3/4"	2100 sx	
	SS95 & L-80				

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET
					2-3/8" OD	12,188'
						12,179'

28. Perforation Record (Interval, size and number)	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
12,617' = 1 hole - .45"	DEPTH INTERVAL
12565-12617' = 9 holes - .45"	AMOUNT AND KIND MATERIAL USED
12532-12617' = 12 holes - .45"	12532-12617' 12,000 gal 15% HCL acid w/8 gal/1000 gal Corr Inhib, 10 gal/1000 foaming agent, 1-1/4 gal/1000 gal scale prevention, 5#/1000 gal fric red, 50#/1000 gal iron chel agent & 2400 SC

30. PRODUCTION per bbl N2.	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
2/20/79	Flowing
Date of Test	Hours Tested
2/26/79	4-3/4
Flow Turning Fresh	Casing Pressure
2418#	Pkr
31. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	L. C. Hudry

32. List of Attachments	
Filed w/Ellenburger completion	
33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>L. C. Hudry</u>	TITLE <u>Dist. Drlg. Supt.</u>
	DATE <u>3/2/79</u>

state law, where six copies are required. See Rule 1105.

Northern New Mexico

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01L OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

.....None encountered

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FORMATION RECORD (Attach additional sheets if necessary)

Formation