SANTA FE		CONSERVATION COMMISS T FOR ALLOWABLE	Form 734 Supersedes Old G-104 and C-	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	L GAS	
TRANSPORTER OIL				
OPERATOR GAS	-	•		
PRORATION OFFICE				
Atlantic Richfield	Company	~	·	
Address	Company			
P.O. Box 1710, Hob	bs, New Mexico 88240			
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well X	Change in Transporter of:		Condensate Allowable	
Recompletion Change in Ownership	Oil Dry G		ebruary, 1979 while testin	
Change II. Cwheramp	Casinghead Gas Conde	ensate for completion.		
If change of ownership give name and address of previous owner	e			
Legse Name		llenburger Gas R-5912		
Langley Getty Com.		ame, Including Formation signated Devonian Gas	Kind of Lease State, Federal or Fee Fee	
Location Unit Letter N	790 Feet From The South Li	ne and 2310 Feet Fro	m The West	
0.7	Township 22S Range	36E , NMPM,	Lea County	
		, , , , , , , , , , , , , , , , , , , ,	Lea County	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which app	proved copy of this form is to be sent)	
The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P.O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas	Company	P.O. Box 1384, Jal, N	P.O. Box 1384, Jal, N.M.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	N 21 22 36	Yes	2-21-79	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	_		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	•		Depth Casing Shoe	
	TURING CASING AND	D CENENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
		021111323	SACKS CEMENT	
TEST DATA AND DECUEST	FOR ALLOWARIES OF		<u> </u>	
TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Challe	
Janqui di 1981	Tabling Pressure	Cdsing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		
	Long of Yest	Buts. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke-Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	<u> </u>	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Signed by		
		BY Orig Signed by FITLE Jerry Sexion Dist 1, Supv.		
-		TITLE Dist 1, Supva		
D. L. Shackelford		This form is to be filed in compliance with RULE 1104.		
- M. L. Shall	neighby		wable for a newly drilled or deepened anied by a tabulation of the deviation	
Engra, Tech Spec	·························	tests taken on the well in accomp		

(Title)

(Date)

2-22-79

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.