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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Atlantic Richfield Company	
Address P.O. Box 1710, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

Dual W/Devonian Gas				
Lease Name Langley Getty Com.	Well No. 1	Pool Name, including Formation Langley Ellenburger Gas R-5911	Kind of Lease State, Federal or Fee	Fee
Location Unit Letter <u>N</u> ; <u>790</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line of Section <u>21</u> , Township <u>22S</u> Range <u>36E</u> , NMPM, <u>Lea</u> County				

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation					P.O. Box 1183, Houston, Texas 77701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.					P.O. Box 1384, JaI, New Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 21	Twp. 22S	Rge. 36E	Is gas actually connected? Yes	When 11-18-78

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
			X	X					
Date Spudded 6-16-78	Date Compl. Ready to Prod. 11-18-78	Total Depth 15,500'		P.B.T.D. 15,415'					
Pool Langley	Name of Producing Formation Ellenburger Gas	Top Oil/Gas Pay 15,157'		Tubing Depth 14,988'					
Perforations 15,157-15,358'				Depth Casing Shoe 15,500'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8" OD		1410'		1000 SX				
12-1/4"	9-5/8" OD		6200'		2925 SX				
8-3/4"	7" OD		15500'		2100 SX				
	2-3/8" OD		14988'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 52,266	Length of Test 4-pt.	Bbls. Condensate/MMCF 67.5	Gravity of Condensate 57°
Testing Method (pitot, back pr.) Back pr.	Tubing Pressure 3199#	Casing Pressure Pkr	Choke Size Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Shackelford  
(Signature)  
Accountant I  
(Title)  
11-27-78  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED DECEMBER 1978, 19\_\_\_\_  
BY [Signature]  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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10/29/78

U.S. CONSERVATION COMM.  
HODGE, E. M.