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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - N" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Langley Getty Com
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Ellenburger
11. Elevation (Show whether DF, RT, GR, etc.) 3525' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Production	
		OTHER <u>Core, DST, Log</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg to 9361' on 7/17/78. Core #1 9354-9403'. Cored 49', rec 41' core, fine grain LS. DST #1 Strawn 9355-9447'. Set pkr & opened tools for preflow @ 6:00 AM 7/19/78, pkr set failed. POH w/test tools. Drld to 9464'. DST #2 Strawn 9375-9464'. Opened tool @ 6:15 AM 7/20/78 for 10 min IFP, strong blow, 1 psi thru 1/8" ck. Closed tool @ 6:25 AM for 1 hr ISI. At 7:25 AM op tool for 1-1/2 hr FF thru 1/8" ck @ 7:25 AM, 2 psi incr to 5 psi @ 8:55 AM. Closed tool @ 8:55 AM for 6 hr FSI. Rec 140' slightly oil & gas cut drlg mud. IHP 4436, IFP 49 psi, ISIP 2249 psi, FFP 62-99 psi, final SIP 3678, FHP 4436. Core #2 Devonian 12,355-12,411'. Cored 56', rec 56', Dolo, Lmy. DST #3 Devonian 12,315-12,447'. Rec 7 bbls (560') 55 gravity oil w/stabilized flow rate of 3.25 MMCFD (520 psi on 1/2" ck). In 1-1/2 hrs, 10 min IF 1027 psi, BHT 172°F. GTS in 19 mins, resumed drlg @ 12,447' @ 1:00 AM 8/14/78. DST #4 Devonian 12,520-12,686'. TO for 10 min preflow @ 5:51 AM 8/16/78 w/strong blow, GTS in 8-1/2 mins. Closed tool @ 6:01 for 1 hr & 20 mins ISI. TO for 1 hr & 34 mins flow period, stabilized after 30 mins on 1" ck w/525 psi, est flow rate 15 MMCFPD. Closed tool @ 8:55 AM for 4 hr SI. Rel tools, RO 6.5 bbls cond. Temp 174°F, IMP 6046, IFP 1193-1472, ISIP 5298, FFP 1396-2156, FSIP 5349, FMP 6059. Core #3 Devonian 12,686-12,730'. Cut 44' rec 44' Dolomite-Lmy. Drlg to 14,770' @ 6:30 AM 9/4/78. DST #5 McKee 14,644-14,770'. Pressured DP w/N₂ to 3000 psi, set pkr & OT @ 9:50 AM 9/5/78 for 10 min preflow, bled N₂ 3000-2000# in 10 mins. Closed tool @ 10 AM for 1 hr SI. Re-press DP to 2500 psi. Op tool @ 11:05 AM for 2 hr FP. Bled off N₂ to 100 psi, no GTS. Closed tool @ 1:00 PM for 2 hr SI. Pld pkr free @ 3:00 PM, rec 400' DF. (cont'd on attached Page #2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 10/16/78

APPROVED BY JOSEY SEATON TITLE Dist. L. Supt. DATE OCT 16 1978

CONDITIONS OF APPROVAL, IF ANY: