

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Langley Getty Com.
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3527.3' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Intermediate	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 12-1/4" hole to 6200' @ 8:15 PM 7/1/78. Ran GR-Sonic Caliper log. POH w/bit. RIH w/9-5/8" OD 36# S-80 csg, set @ 6200'. FC set @ 6104'. DV tool set @ 3976'. Cmt'd 9-5/8" OD csg in 2 stages. Stage #1, cmt'd w/425 sx Cl H cmt cont'g 5# gilsonite, 5# salt, 1/4# flocele/sk followed by 300 sx Cl C cmt cont'g 1/4# celloflake/sk. BP w/2000#. Opened DV tool, circ cmt & gilsonite to pit. Stage #2, cmt'd w/15 BFW, 2000 sx Cl H cmt cont'g 5# gilsonite, 15# salt, 1/4# flocele/sk followed by 200 sx Cl C cmt w/full returns to pit. BP w/2000#. Cmt did not circ. Ran temp survey, TOC @ 1450' FS. WOC 18 hrs. WIH w/bit, DO DV tool @ 3976', FC @ 6100', cmt to FS @ 6199'. Press tested csg to 1500# 30 mins OK. Commenced drlg new fm @ 8:00 PM 7/5/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 7/20/78
Orig. Signed by John Ryan
APPROVED BY [Signature] TITLE DATE JUL 20 1978
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 25 1978

CIL CO: [illegible]
60025, N. M.