

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering

DALLAS, TEXAS

ATLANTIC RICHFIELD CO.
 LANGLEY, GETTY COM. NO. 1

DATE : 7-17-78
 FORMATION : AS NOTED

FILE NO : 3202-10826
 ANALYSTS : JOHNSTON

WHOLE CORE ANALYSIS

SAMPLE NUMBER	DEPTH	PERM. TO AIR (MD) MAXIMUM	TO AIR (MD) 90 DEG	FOR. FLD	FLUID SATS.		DESCRIPTION
					OIL	WTR	
14	12362.7-64.0	0.2	<0.1	2.0	12.7	49.5	DOL,SL/F,STY
15	12364.0-64.9	18.	4.5	2.2	34.0	28.3	DOL,LMY,ANHY,SL/V,SL/F,STY
16	12364.9-66.6	1.8	0.4	3.4	17.0	44.3	DOL,LMY,V,SL/F,STY
17	12366.6-68.0	<0.1	<0.1	2.9	10.3	59.8	DOL,LMY,SL/F
18	12368.0-69.1	1.2	*	2.0	24.0	36.1	DOL,LMY,SL/V,STY
19	12369.1-70.0	1.3	0.2	4.6	18.4	22.4	DOL,LMY,SL/V,STY
20	12370.0-71.5	0.1	0.1	2.6	12.2	38.3	DOL,LMY,V,STY
21	12371.5-72.8	0.4	<0.1	4.9	17.9	33.8	DOL,V,SL/F,STY
22	12372.8-74.5	32.	0.6	3.1	22.3	34.5	DOL,V,SL/F
23	12374.5-75.8	0.5	0.4	2.2	23.8	33.7	DOL,LMY,SL/V,SL/F
24	12375.8-76.8	<0.1	<0.1	2.2	13.0	72.5	DOL,LMY,SL/F,STY
25	12376.8-78.3	0.1	<0.1	2.8	6.3	79.6	DOL,LMY,F,STY
26	12378.3-79.9	30.	12.	4.8	23.8	30.0	DOL,LMY,V
27	12379.9-81.1	3.7	2.0	5.1	43.7	12.5	DOL,SL/V,SL/F,STY
28	12381.1-82.0	<0.1	<0.1	1.7	23.7	44.7	DOL,LMY,SL/V,GYP,STY
29	12382.0-83.6	0.5	0.2	2.8	30.1	21.9	DOL,LMY,GYP,V,SL/F
30	12383.6-84.9	0.1	0.1	4.9	36.0	16.0	DOL,LMY,SL/F,V,STY
31	12384.9-86.3	13.	<0.1	2.9	20.5	34.1	DOL,LMY,SL/V,SL/F,STY
32	12386.3-88.0	0.3	<0.1	0.9	47.4	13.2	DOL,LMY,F,SL/V
33	12388.0-89.4	<0.1	<0.1	1.2	10.1	81.5	DOL,LMY,SL/F,STY
34	12389.4-91.0	<0.1	<0.1	1.0	32.9	61.0	DOL,LMY,F,STY
35	12391.0-92.1	<0.1	*	0.9	8.3	82.6	DOL,LMY,V/F,STY
36	12392.1-93.3	<0.1	*	1.1	12.2	60.8	DOL,LMY,V/F,STY
37	12393.3-95.0	3.3	<0.1	1.4	21.3	49.2	DOL,LMY,V/F,SL/V
38	12395.0-96.3	<0.1	<0.1	2.4	14.8	78.7	DOL,GYP,SL/F,STY
39	12396.3-97.7	<0.1	*	1.5	24.7	54.8	DOL,LMY,U/F
40	12397.7-99.2	0.4	<0.1	2.5	21.2	21.2	DOL,LMY,V/F,V,STY
41	12399.2-00.9	<0.1	*	2.3	18.8	35.4	DOL,LMY,V/F,STY
42	12400.9-02.0	<0.1	*	4.0	15.1	37.1	DOL,LMY,V/F,STY
43	12402.0-03.0	0.2	<0.1	4.2	32.5	27.7	DOL,LMY,GYP,V,SL/F,STY