NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

II.

III.

IV.

VI.

(Date)

DISTRIBUTION SANTA FE		ONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C-11			
FILE U.S.G.S.	AUTHORIZATION TO TRA	AND TION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR PRORATION OFFICE	_				
Operator					
Atlantic Richf	ield Company				
	, Hobbs, New Mexico 88240				
Reason(s) for filing (Check proper bo New Well X	x) Change in Transporter of:	Other (Please explain) Please assign a	1000 Bbl. 0il		
Recompletion	Oil Dry Gas testing allow for the Month				
Change in Ownership	Casinghead Gas Conden	of November, 197	78		
If change of ownership give name					
and address of previous owner		2 5 1 2	1. 0 -		
DESCRIPTION OF WELL AND	E15.1013	rgley Ellenburger ne, Including Formation	Had to ease		
Lease Name Langley Getty (signated Ellenburger Gas	State, Federal or Fee Fee		
Location			·		
Unit Letter N ; 790	Feet From The South Lin	il and 2310 Feet From	The West		
Line of Section 21 , To	ownship 22S Range 36	SE , NMPM, Lea	County		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of O		Address (Give address to which appro	wed copy of this form is to be sent)		
The Permian Con		P. O. Box 1183, Houston			
Name of Authorized Transporter of C		Address (Give address to which appro			
El Paso Natura	Unit Sec. Twp. Rge.	P. O. Box 1384, Jal, No. 1s gas actually connected?	ien		
If well produces oil or liquids, give location of tarks.	N 21 22 36	yes	11-18-78		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Pool	Name of Producing Formation	Top Ony Gus Puy	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be at able for this de	fter recovery of total volume of load oil pth or be for full 24 hours;	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Length of 1est	rabing robbato				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
		<u></u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Astum Prod. Test-MCF/D	Length of Test	Bbts. Condensate/ Minicr	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
CERTIFICATE OF COMPLIA!	NCE	OIL ÇQNŞERV	ATION COMMISSION		
		NOV 21	1978		
	regulations of the Oil Conservation with and that the information given	APPROVED	·		
above is true and complete to the best of my knowledge and belief.		BY Urig. Signed b	Jerry Sexton		
		TITLE Diet 1. Supv.			
		This form is to be filed in compliance with RULE 1104.			
S. L Shackelford		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
(Signature) well, this form must be accome tests taken on the well in ac		anied by a tabulation of the deviation and ance with RULE 111.			
	Accountant I (Title) All sections of this form must be filled out completely for able on new and recompleted wells.				
11/20/78		Fill out Sections I, II, III, and VI only for changes of owner,			

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply