

## OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State <input type="checkbox"/> Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Doyle Hartman	8. Firm or Lease Name Boren Greer Gas Com
Address of Operator Post Office Box 10426 Midland, Texas 79702	9. Well No. 2
Location of well UNIT LETTER C 890 FEET FROM THE North LINE AND 1780 FEET FROM West LINE, SECTION 21 TOWNSHIP 22S RANGE 36E	10. Field and Pool, or Wildcat Jalmat (Gas)
11. Elevation (Show whether DF, RT, GR, etc.) 3523 G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Squeezed existing perforations <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit. Pulled out of hole with rods, pump, and tubing. Ran in hole with Halliburton E-Z Drill cement retainer on 2-3/8" tubing and set at 2000'. Mixed and pumped 150 sx Thixotropic cement followed by 900 sacks of Class C Neat cement. Maximum pressure and final pressure 2500 psi. Pulled out of cement retainer and reversed out 25 sacks of cement. Pull and lay down 2-3/8" tubing. Job complete: 1-29-85.

Following perforations are now squeezed: 3515, 3517, 3519, 3521, 3523, 3541, 3543, 3545, 3444, 3446, 3448, 3452, 3454, 3456, 3459, 3461, 3481, 3483, 3485, 3491, 3493. All perforations are now squeezed off and well is temporarily abandoned awaiting further evaluation.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Larry A. Nemy TITLE Engineer DATE March 21, 1985

ORIGINAL OWNED BY LARRY SEXTON  
DISTRICT SUPERVISORAPPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR - 8 1985

CONDITIONS OF APPROVAL, IF ANY: