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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Doyle Hartman	
Address Post Office Box 10426, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change to be effective September 1, 1984
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
If change of ownership give name and address of previous owner Sun Exploration and Production Company P. O. Box 1861, Midland, Texas 79702	

Lease Name Boren & Greer Gas Comm		Well No. 2	Pool Name, including Formation Jalmat (Gas) Tansill Yates Seven Rivers	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter C ; 890 Feet From The North Line and 1780 Feet From The West Line of Section 21 Township 22S Range 36E , NMPM, Lea County						

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company		Two Petroleum Center, North A at Wadley, Midland, Texas 79705				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					Yes	6-12-78
If this production is commingled with that from any other lease or pool, give commingling order number: R-1074						

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MCF		Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test			
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>Michelle Hernandez for Doyle Hartman</u> (Signature) Engineer (Title) September 7, 1984 (Date)	

OIL CONSERVATION COMMISSION SEP 14 1984	
APPROVED	19
BY	ORIGINAL SIGNED BY DISTRICT SUPERVISOR
TITLE	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multi-pool wells.	

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SEP 13 1984

O.C.D.
HOBBS OFFICE