			ONSERVATION COMA ION	Form C-104	
	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65	
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G			GAS		
	LAND OFFICE			-	
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE Operator				
	Sun Exploration & Production Co.				
	Address				
	P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:				
	Recompletion	Oll Ory Gas	Name Change On1		
	Change in Ownership Casinghead Gas Condensate From: Sun Oil Company				
	If change of ownership give name	change of ownership give name			
and address of previous owner					
п.	DESCRIPTION OF WELL AND LE	ASE			
	Lease Name 24 17	Well No. Pool Name, Including Fo	l l	e Lease No.	
	Boren & Greer Das Com	2 Jalmat Tansill		l or Fee Fee	
Location Pro Gas Unit Letter C : 890 Feet From The North Line and 1780 Feet From The West				West	
				The	
	Line of Section 21 Towns	hip 22-S Range	<u>36-Е, ммри, Le</u>	d County	
***	DESIGNATION OF TRANSPORTE	D OF ON AND NATURAL CA	6		
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	NONE				
	Name of Authorized Transporter of Casing		Address (Give address to which appro		
	El Paso Natural Gas	nit Sec. Twp. Ege.	P. O. Box 1492, El Paso Is gas actually connected?		
	If well produces oil or liquids, give location of tanks.		Yes	6-12-78	
	If this production is commingled with t	that from any other lease or pool, f	give commingling order number:	R-1074	
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion			The second secon	
	Date Spudded D	ate Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc., N	ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			l		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must OIL WELL able for this depth or be for full 24 hours)			and must be equal to or exceed top allow-		
		ate of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test T	ubing Pressure	Casing Pressure	Choke Size	
	Lengin of i est	TRUC LIGHT D	Casing Frankas		
	Actual Prod. During Test O	il-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL				
		ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.) T	ubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE	· · · · · · · · · · · · · · · · · · ·		TION COMMISSION	
• • •	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			APPROVED FEB 1982, 19		
			BY		
			TITLE		
	$\sim 10^{-10}$				
	Maria Z. Pere		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
	Maria Z. Pere (Signature)				
	Senior Accounting Assistance (Title) January 25, 1982				
			well name or number, or transporter, or other such change of condition.		
	*		Senerate Forme C-104 mus	t he filed for each ocal in multiply	