

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26012
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No. 4862

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name MCDONALD ST A/C 2
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DEEP RESER ☒ OTHER _____	8. Well No. 33
2. Name of Operator Marathon Oil Company	9. Pool name or Wildcat PENROSE <i>Eumont Yates SB - BW</i>
3. Address of Operator P.O. BOX 552, MIDLAND, TEXAS, 79702	

4. Well Location Unit Letter _____ : 330 Feet From The EAST Line and 2160 Feet From The SOUTH Line Section 13 Township 22-S Range 36-E NMPM LEA County
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10. Date Spudded 04-08-93	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 07-14-93	13. Elevations (DF & RKB, RT, GR, etc.) GL: 3446 KB: 3457	14. Elev. Casinghead -
15. Total Depth 6750	16. Plug Back T.D. 3629	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3448-3557 PENROSE				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run				22. Was Well Cored -

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE SEE	ORIGINAL	COMPLETION	REPORT		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 3448-63, 3485-3507, 17-20, 27-31, 34-39, 56-57, 66-77, 3588-3589 (168 HOLES) .41"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3448-3589	3200 GAL 15% HCL
	3448-3589	168 BBLS 65 CO2 FOAM 71820# SAN
	3560-3589	50 SX CMT

28. PRODUCTION 3448-3557 2000 gallons 15% HCL							
Date First Production 07-17-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 08-18-93	Hours Tested 24	Choke Size -	Prod'n For Test Period 6	Oil - Bbl. 3	Gas - MCF 114	Water - Bbl. 500	Gas - Oil Ratio
Flow Tubing Press. -	Casing Pressure 20	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API - (Corr.) 37.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By T. W. HALLUM
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30. List Attachments C-103 - C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Thomas M. Price</i>	Printed Name THOMAS M. PRICE	Title ADV. ENGIN. TECH.	Date 8-27-93

RECEIVED

AUG 30 1993

OFFICE