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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-2614

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RECVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
McDonald St. A/C 2
9. Well No.
33
10. Field and Pool, or Wildcat
Blinebry Oil & Gas

2. Name of Operator
Marathon Oil Company
3. Address of Operator
P. O. Box 2409, Hobbs, New Mexico 88240
4. Location of Well

UNIT LETTER I LOCATED 330 FEET FROM THE East LINE AND 2160 FEET FROM
THE South LINE OF SEC. 13 TWP. 22S RGE. 36E NMPM

12. County
Lea

15. Date Spudded
16. Date T.D. Reached
17. Date Compl. (Ready to Prod.)
October 20, 1982
18. Elevations (DF, RKB, RT, GR, etc.)
3445' GL 3457 KB

19. Elev. Casinghead

20. Total Depth
6750'
21. Plug Back T.D.
6018'
22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-6750'
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5484' - 5629', Blinebry Oil & Gas

25. Was Directional Survey Made
N/A

26. Type Electric and Other Logs Run
N/A

27. Was Well Cored
N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	1300'	12 1/4"	800 SX	
7	23#	4724'	8 3/4"	500 SX	
4 1/2	10.5#	6750'	6 1/4	450 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5485	

31. Perforation Record (Interval, size and number)
5484, 86, 96, 98, 5504, 06, 10, 21, 5556, 66, 68, 5572, 76, 5606, 08, 12, 16, 27, 29, w/ 2 JSPF (total 38 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
5484 - 5629
AMOUNT AND KIND MATERIAL USED
Acidize w/2000 gallons
15% NE Acid

33. PRODUCTION
Date First Production
Oct. 20, 1982
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Producing
Date of Test
Oct. 20, 1982
Hours Tested
24
Choke Size
Prod'n. For Test Period
Oil - Bbl.
36
Gas - MCF
350
Water - Bbl.
276
Gas - Oil Ratio
9722
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

Test Witnessed By
R. Skinner

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Production Engineer DATE November 9, 1982

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