| | | | | | | • | | |
|--|--|----------------------------|--|---------------|---------------------------------------|--------------------|-------------------------|--|
| HO. OF COMES THECEIVED | | | | | | • . | | |
| DISTRIBUTION | NEW MEXICO OIL CONSERVATION COMMISSION | | | | Form C-101 Revised 14-65 | | | |
| ANTA FE | | | | | | | | |
| ILE | | | | | | pe of Lease | | |
| 1.\$.G.\$. | | · | | | | rcc [_] | | |
| AND OFFICE | | | | | .S. State Oil. & C | kis Lease No. | | |
| PERATOR | | | | | A-2614 | mmm | | |
| | | | | | | | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | | 77, | |
| - Type of Work | | | | | 7. Unit Agreem | ent Nouse | | |
| DRILL DEEPEN PLUG BACK X | | | | | | | | |
| . Type of Well DRILL | pe of Well | | | | 8" Farm of Fedra Name | | | |
| OIL X GAS WELL | | OTHER ZONE TONE | | | | McDonald St. A/C 2 | | |
| Name of Operator | OTHER | | | | 9. Well No. | | | |
| Marathon Oil Company | | | | | 3: | | | |
| Address of Operator | | | | | 10. Field end Pool, or Wildert | | | |
| P.O. Box 2409 Hobbs, New Mexico 88240 | | | | | Drinkard' | | | |
| Location of Well T 330 East | | | | | | | | |
| UNIT LETTE | RL LOC | AYEOFE | ET FROM THE | | | | /// | |
| 2160 | THE South LIN | E OF SEC. 13 TH | VP. 225 RGE. 30 | SÈ NHPH | | | 7]], | |
| 2160 PEFT FROM | immin in in its | mmminn | MINITINI | TITT | 12. County | | 11. | |
| | | | | | Lea | | $^{\prime\prime\prime}$ | |
| ///////////////////////////////////// | 444444 | 444444 | 777777777 | 111111 | TITITI | THITTI | 11 | |
| | | | | | | | /// | |
| <i>HHHHHHHH</i> | 4444444 | 44444 | 9. Proposed Depth 1 | 9A. Formation | 1 2 | . Hotory or C.T. | | |
| | | | | Blinebr | v | | | |
| 1. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor | | | | | 22. Approx. Date Work will start | | | |
| | | | | | 9-16-82 | | | |
| 3446' GL 3457' | KB] | | | | | | | |
| 3 . · | P | ROPOSED CASING AND | CEMENT PROGRAM | | e e e e e e e e e e e e e e e e e e e | | - | |
| SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS O | | | | | CEMENT | EST. TOP | | |
| | 9 5/8" | 32.0 | 1300' | . 80 | 0 sx | · | | |
| 12 1/4 | 7!! | 23.0 | 4724' | | 0 sx | | | |
| 8 3/4 6 1/4 · | 4 1/2" | 10.5 | 6750 ' | 45 | 0 sx | | | |
| 0 1/4 | 7 1/2 | 200 | | 1 . | | • | | |
| | • | • • | | • | • | | | |
| | | | | | | • | | |
| This reall rang | originally comp | leted in the Dr | inkard zone fro | m 6607' - | 6617' but | tested | | |
| 100% tow | The perforations | were squeezed | with cement and | the wel | 1 temporar | ily | • | |
| 100% water. | ricinal TD is 67 | 50' PRTD is 67 | 04'. | | | | , | |
| abandoned. Original TD is 6750', PBTD is 6704'. | | | | | | • | · . | |
| Wanathan nron | oses to recomple | te this well in | the Blinebry t | hrough p | erforation | s at . | | |
| FACA! 56201 | . Both an acid | and frac ioh ar | e also planned. | If the | well test | s | | |
| 5 | mping unit will | have to he ins | talled. | | | | L | |
| ravorable a po | imping unit, will | nave to be into | Carroa | | | | . : | |
| | | | | visto i tili. | | | | |
| | | | and the second s | | | | | |
| | | | | | | | | |
| | | | | | | • | | |
| • | . [†] | | | | | | | |
| | ONDASEN DUMEDAUS IF | PROPOSAL IS TO DEEPEN O | R PLUG BACK, GIVE DATA O | X PRESENT PR | A 3KOZ 3YTTUNO | KO PROPOSED KEW PR | 200 440 | |
| I A BOVE SPACE DESCRIBE PE VE ZONE, CIVI HLOWOUT PREVENT | ER PROCHAM, IF AHY. | | | | | | | |
| hereby certify that the informati | on above is true and com | plete to the best of my kr | nowledge and belief. | | | | | |
| Title Production Engineer | | | | | Date 9-13-82 | | | |
| and My TD C | 20th | Title Produ | ction engineer | | | | = | |
| (This space for | State Use) | · | | | or | P 15 1982 | | |
| | - 1 | ATT C | GAS INSPEC | TOR | うし | L TO MOL | | |
| $\mathfrak{S}^{\mathfrak{J}}\mathfrak{J}$ | | OIL & | CHAD THOP TO | 1 011 | 0.25 | | | |

CONDITIONS OF APPROVAL, IF ANY: