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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
A-2614

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McDonald State A/C 2
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 33
4. Location of Well UNIT LETTER <u>I</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>2160</u> FEET FROM THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3446' GL 3457' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Attempted Completion in Drinkard</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated 4 1/2" casing @ 6607', 09', 15', and 17' with 2 JSPF (8 holes).
2. Acidized perfs with 500 gallons of 15% NE-FE-HCL using 24 ball sealers as divert.
3. On test 9-17-78 through 9-20-78.
4. Ran Radioactive Tracer and Temperature Survey from 6350' to 6680'.
5. Cement squeezed perfs with 60 sacks Class "H" cement with 2% CaCl₂, .6% Halad 9. Drilled out and tested to 2000 psi. Held OK.
6. Perforated 4 1/2" casing @ 6514', 16', 18', 28', 38', 42', & 44' with 2 JSPF (14 holes).
7. Acidized perfs with 500 gallons 15% NE-double inhibited HCL using 20 ball sealers as divert.
8. On test 10-23-78 to 10-26-78.
9. Drinkard temporarily abandoned.
10. Waiting on orders to recomplete in Tubb.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael D. Anderson TITLE Production Engineer DATE January 23, 1979

APPROVED BY Jerry Sexton TITLE Dist. 1 Supv. DATE JAN 23 1979

CONDITIONS OF APPROVAL, IF ANY Enforce 1/25/80