

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-2614

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McDonald State A/C 2
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 33
4. Location of Well UNIT LETTER <u>I</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>2160</u> FEET FROM THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3446' GL 3457' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6 1/4" hole to 6750'.

Ran GR-CNL-CDL-Caliper from 6750' to surface with Density and Caliper shut off at 4725'.

Ran and set 4 1/2", 10.5#, K-55 casing to 6750'. Cemented with 450 sacks Class "C" 65/35 Poz 2% gel, 6# salt, and 2% CaCl₂ per sack.

Set slips and cut off casing.

Cleaned out casing to 6697' PBTD.

Ran Gamma Ray-Cement Bond-Collar Log from PBTD to 1000'. Bond Log indicated top of cement at 1120'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Willie R. Hock TITLE Production Engineer DATE August 30, 1978

APPROVED BY Jerry Seaton TITLE DATE SEP 1 1978

CONDITIONS OF APPROVAL DATE ANY