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	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
	FILE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
-	THANSPORTER GAS			' .
	OPERATOR PROBATION OFFICE	-		
1.	Operator	**************************************		
	Marathon Oil Company	·	an a	· · · · · · · · · · · · · · · · · · ·
	P. O. Box 2409, Hobbs, 1	New Mexico 88240		
	Reason(s) for filing (Check proper box) New Well X	Change in Transporter of:	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
	Recompletion	Oil Dry Gas		00-barrel testing
	Change in Ownership	Casinghead Gas Conden:	sate allowable.	
	If change of ownership give name and address of previous owner		• •	
11.	DESCRIPTION OF WELL AND LE			`
	Lerse Name McDonald State A/C 2	Well No. Pool Name, Including Fo 33 Drinkard	State, Feder	Louse no
	Location			
	Unit Letter I : 330	Feet From The East Line	e and <u>2160</u> Feet From	The South
	Line of Section 13 Towns	hip 22-South Bange 3	6-East , MMPM, Lea	County
	AFGION ATION OF TRANSDODGE		ç	
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil 🕅 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)			
	The Permian Corporation	head Gas X or Dry Gas	P. O. Box 3119, Midla Address (Give address to which appro	
	Getty Oil Company		P. O. Box 1137, Eunic	e, New Mexico 88231
	It well produces off or fiduras		Is gas actually connected? W	ien ,
	give location of tarks.		nive commingling order number:	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restr. Diff. Rest
	Designate Type of Completion			
•	Date Spudded D	ate Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.) N	ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
	Periorationa			
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE			
			<u></u>	
v.	TEST DATA AND REQUEST FOR	ALLOWABLE (Test must be af able for this des	ter recovery of total volume of load oil with or be for full 24 hours)	and must be equal to or exceed top allo
	DIL WELL Date First New Oil Run To Tanks	ate of Test	Producing Method (Flow, pump, zas 1	ifs, etc.)
		ubing Pressure	Casing Pressure	Choke Size
	Length of Test	nnin Liessen		
	Actual Prod. During Test	11-Bbls.	Water-Bble.	Gas-MCF
			L	· · · · · · · · · · · · · · · · · · ·
	GAS WELL	ength of Test	Bals, Condenagte/MMCF	Gravity of Candensate
	Actual Prod. Test-MCF/D	engin or rost		
	Testing Method (pitat, back pr.)	ubing Pressure (Shat-ia)	Casing Pressure (Sbut-in)	Choke Size
VI	CERTIFICATE OF COMPLIANCE			ATION COMMISSION
• • •			APPROVED AUG 3: 1000	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Urs OX	
			BYJerry States	
			TITLE	comoliance with put # 1104
	Willin Roberco		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULZ 111.	
	Production Engineer (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	August 28, 1973		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	(Date)		Separate Forma C-104 must be filad for each pool in multipl	