

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

Conoco Inc.

Address

P.O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (check proper box)

New Well

Change in Transporter of:

Recompletion

Oil

Dry Gas

Change in Ownership

Casinghead Gas

Condensate

Other (Please explain)

Change of corporate name from
Continental Oil Company effective
July 1, 1979.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>SEMU Blinbury</u>	Well No. <u>99</u>	Pool Name, including Formation <u>Warren Blinbury, West</u>	Kind of Lease <u>CC 0316 95 (A)</u>	Lease No.
Location <u>Oil & Gas</u>			State, Federal or Fee	
Well Letter <u>F</u>	<u>1980</u>	Feet From The <u>North</u>	Line and <u>1650</u>	Feet From The <u>West</u>
Line of Section <u>29</u>	Township <u>20S</u>	Range <u>38E</u>	NMPM, <u>Lea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>Midland Texas</u>				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) <u>Monument, N.M.</u>				
If well produces oil or liquids, give location of tanks. Unit <u>F</u>	Sec. <u>29</u>	Twp. <u>20</u>	Rge. <u>38</u>	Is gas actually connected? <u>yes</u>	When <u>9-15-76</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Diff. Res'n.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, KKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. M. Mumpson
(Signature)

Division Manager
(Title)

JUL 25 1979

NMOCD (5) NMFu, File
(4)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Garry Lipton
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.