

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P.O. Box 460 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980/N 1450/O

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

5. LEASE

LC 031695(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SEMI

8. FARM OR LEASE NAME

SEMI Blinberry

9. WELL NO.

99

10. FIELD OR WILDCAT NAME

Blinberry oil & gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 29-20S-38E

12. COUNTY OR PARISH

LEA

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3,540' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to increase production,
it is proposed to CO and acidize
subject well by the procedure to
the right

RECOMMENDED PROCEDURE

1. Rig up. Kill well if necessary w/produced water. POOH wired string and pump. Tag for fill w/2 7/8" tubing. Cleanout to Pad (5955') if necessary. POOH w/2 7/8" 6.5" OD tubing, S.N., and DPMA.
2. G.I.N. w/retrievable treating packer and 2 7/8" tubing. Set packer # + 5850'.
3. Rig up acidizing service and treat Blinberry Perfs @ 5700' to 5850' with 4 barrels carbonate scale inhibitor* mixed w/40 barrels 25 KCl water and 2500 gallons 15% HCl-NE-PE utilizing the following procedure:
A) Pump 1000 gals. (21.6 bbls.) 15% HCl-NE-PE @ 8-10 BPM.
B) Drop 15 - 7/8" ballcheckers.
C) Pump 1500 gals. (32.7 bbls.) 15% HCl-NE-PE @ 7-8 BPM.
D) Flush w/25 KCl water or produced water.
E) Shut well in for 23 minutes.
F) Swab well to recover acid water.
G) Pump 4 barrels carbonate scale inhibitor* mixed w/40 barrels 25 KCl water @ 10 BPM.
H) Flush w/100 barrels 25 KCl water w/1 gal./1000 gals. Adomall.
4. POOH w/retrievable treating packer and 2 7/8" tubing.
5. R.I.N. w/2 7/8" tubing open ended @ + 5920' w/S.N. # + 5870'.
6. Swab well to test.
7. R.I.N. wired string and pump. Place well on production test. Report results to Division Office.

RECEIVED
JUL 10 1979

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Hatcher

TITLE Administrative Supervisor DATE 7-6-79

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY.

USGS 5
NMF 4
FILE

*See Instructions on Reverse Side

DATE
APPROVED
JUL 11 1979
ACTING DISTRICT ENGINEER