NO OF COPIES RECEIVED DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65		
FILE U.S.G.S.	AUTHODIZATION TO TO	AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	L GAS
TRANSPORTER GAS			
OPERATOR			
Continental	Oil Compani		
Address 4 (c () H	abbs in m 883	7 4 0	
Fleason(s) for filing (Check proper box		Other (Please explain)	
Mew Well Hecompletion	Change in Transporter of: Oil Dry G	ıs [
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Lease No. Well No. Fool No		Kind of Lease L C 03/695-(A)
Location	inen 199 Wa	<i>' '</i>	State, Pederal or Fee
	SO Feet From The Month Li		om The West
Line of Section 29 Tov	wnship 20-5 Range	38-E, NMPM, 2	County County
. DESIGNATION OF TRANSPORT	rer of oil and natural Ga	AS Address (Give address to which ap	proved copy of this form is to be sent)
Permian Organism of Charles	Conation singhead Gas or Dry Gas	Address Give address to which ap	proved copy of this form is to be sent)
Warven Pe	troleum	Manunent,	11 m
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fge.	Is gas actually connected?	9-15-78
If this production is commingled wit		7	, , , , , , , , , , , , , , , , , , ,
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spunded	Date Compt. Heday to Prod.	Total Depth	F.B.1.U.
Elevations (DF, RKB, RT, GR, erc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST FO	able for this d	ifter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allou
Date First New Cil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL		· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size
Actual Prod. Test-MCF/D	Tubing Pressure	Casing Pressure	Choke Size VATION COMMISSION

usas(2) nmfu(4) file

Geologies This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.