

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
CONTINENTAL Oil Company
3. ADDRESS OF OPERATOR
Box 460 Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1650' FWL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☒

ABANDON* ☐

(other) SET 7' prod. csg

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X

5. LEASE

LC 031695 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SEMU

8. FARM OR LEASE NAME

SEMU BURGER B

9. WELL NO.

99

10. FIELD OR WILDCAT NAME

(THBB) + BLINEBRY

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 29, T. 20S, R. 38E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3525' GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 9-2-78 reached TD of 6765' @ 7:00 AM 9-1-78. circ hole clean 2 hrs., run logs, set csg:
RAW CSG AS FOLLOWS: RAW GUIDE SHOE, 43' SHOE JT,
FC 49 JTS 7" LT&C K-55 CSG, DV TOOL & 96 JTS 7", 23#, LT&C
CS. TOTAL PIPE & FLOAT EQUIPMENT 6037', PIPE TO KB 6036',
PIPE TO GL 6025', DV TOOL AT 3972', FC AT 5990'. CMT AS
FOLLOWS: PUMP 10 BBLs WTR AHEAD, PUMP 240 SKS CLASS "C"
CMT W/4% GEL & 3# SALT/SK. FOLLOW W/200 SKS CLASS "C" CMT
W/3# SALT/SK. DROP PLUG & DISPLACE FC W/30 BBLs TFW & 156
BBLs DRLG MUD. DROP FREE FALL PLUG & OPEN DV TOOL. CIRC
4 HRS. CIRC 50 SKS TO SURFACE. PUMP 2ND STAGE AS FOLLOWS:
PUMP 1230 SKS LITE CMT W/15# SALT/SK. DISPLACE W/156 BBLs
TFW. PLUG DOWN AT 8:15 PM. CIRC 125 SKS TO SURFACE. WOR
8 HRS. RELEASE RIG AT 9:00 AM, 9-3-78. PRESS. TEST CSG. HELD O.K.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

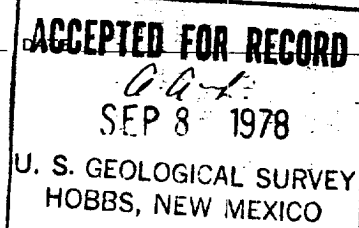
18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Dutton, Jr. TITLE ADMIN. SUPERV. DATE 9-6-78.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:4565[5] NIMF4[4], FILE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands, pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

TEST ON TUBB ZONE PROVED INADEQUATE TO PRODUCE
WE WILL PRODUCE OUT OF BLUNEBRY AS A SINGLE