

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Coneco Inc.</u>			Lease <u>State E</u>			Well No. <u>10</u>		
Location of Well	Unit <u>2</u>	Sec. <u>7</u>	Twp <u>22S</u>	Rge <u>36E</u>	County <u>Lea</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>Langley STRAIN</u>		<u>Oil</u>	<u>Pump?</u>	<u>Tbg</u>	<u>✓</u>		
Lower Compl	<u>Langley Devon</u>		<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>✓</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00am - 7-29-96.

Well opened at (hour, date): 10:00am 7-31-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>20</u>	<u>1590*</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes.</u>
Maximum pressure during test.....	<u>20</u>	<u>1700 (off chart)</u>
Minimum pressure during test.....	<u>0</u>	<u>1590*</u>
Pressure at conclusion of test.....	<u>0</u>	<u>1700 (off chart)</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>110*</u>
Was pressure change an increase or a decrease?.....	<u>Decrease.</u>	

Well closed at (hour, date): 8-1-96 10:00am. Total Time On Production 25

Oil Production During Test: 9 bbls; Grav. _____ Gas Production During Test: 21 MCF; GOR _____

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 11:00 8-1-96. Well Froze up @ 8:00pm

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>0</u>	<u>1700* (off chart)</u>
Stabilized? (Yes or No).....	<u>Yes.</u>	<u>Yes.</u>
Maximum pressure during test.....	<u>0</u>	<u>1700 (off chart)</u>
Minimum pressure during test.....	<u>0</u>	<u>* 1550*</u>
Pressure at conclusion of test.....	<u>0</u>	<u>1600*</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>150*</u>
Was pressure change an increase or a decrease?.....		<u>Decrease.</u>

Well closed at (hour, date) 10:00am Total time on Production 24

Oil production During Test: 2 bbls; Grav. _____ Gas Production During Test: 324 MCF; GOR _____

Remarks * Well Froze up in choke during Night.

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Coneco Inc.

Operator

Donald Blair

Signature

Donald Blair

Printed Name

FPS

Title

8-2-96

87504-2088

OIL CONSERVATION DIVISION

Date Approved AUG 6 1996

By DAVID L. SEXTON

Title _____