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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1536

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name State E
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>17</u> TOWNSHIP <u>22 S</u> RANGE <u>36 E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Latent/Hidden Media/Straw</u> <u>Longley Stream</u> <u>Longley Devonian</u>
15. Elevation (Show whether DF, RT, CR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ <u>Acidizing Strawn</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Worked started 4-29-87. MIRR. Kill Strawn w/50 bbls 9 ppq brine. Kill Devonian w/70 bbls 2% KCL. Set CIBP at 12,570'. Pump 25 bbls 2% KCL & test plug to 300 psi. Hot wtr down csq w/50 bbls 2% KCL. POOH. Huf rods & pump. Kill Strawn w/25 bbls 2% KCL. POOH w/Hg. Set plug in "F" nipple at 12,195'. POOH. T1H w/new pkr on 2 7/8 workstring. Set RBP at 12,230'. Blew well down 15 mins. Swab well. Release pkr. Retrieve RBP. POOH. Hydrotest Hg in hole at 5000 psi AS. Space out & land short string RU to pull Dev Hg plug. Hydrotest to 7000 psi ND. Space out. Hang Strawn Hg in WH w/5 pts tension. Swab FL down to 7000'. Cut off CIBP & tailpipe at 12,562'. POOH. Rig down rotary, space out rods on Strawn side. Rig down. Set pumping unit. On 6/87 RU. G1H w/1.78" FSG plug on wireline to 12,195'. Pump 20 bbls 9" brine down Hg to set chk valve. Pressure test to 2500'. Bleed down pressure. Unseat pump. Drop SV load & test Hg to 500 psi. Set Hg plug

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DF FINNEY TITLE Administrative Supervisor DATE December 14, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY DATE TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

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State E No. 10

Pg 2

in Straun. Latch short Hg string in parallel anchor. Set w/10 pts tension. POOH. G/H w/swab to 3500' (parted sand line) hit tight spot at 1800'. SD to repair rig. Swab down to 7000'. Fish for wireline. Blew well down to test tank. Fluid 50 BO cut Straun csg. Kill well w/150 bbls 9# brine. Unlatch short string from parallel anchor. POOH. Hydro-test Hg in hole 5000' above slips w/drift, no leaks. Latch into parallel anchor. Pulled 10 pts tension. Test WH to 7000 psi, held. POOH w/top, Hg plugs on Devonian & Straun. Run, reducing equipment. Load & test Hg to 300#. Swab FL on Devonian to 7000'. RU. G/H w/SV. Set at 12,195'. Load Hg w/39 bbls 9# brine. Set top Hg plug in Devonian. Unlatch short string from parallel anchor. Charged SV hydro-test Hg in hole, 5000' above slips w/drift. Drop SV PTT each 100 lbs to 500#. Latch short string into parallel anchor. Set w/12 pts tension. POOH w/top Hg plug on Devonian. Test WH to 7000#. Pressure upon Hg to 2250 psi. Remove Hg hanged plug. Straun - Pump 15 bbls 9# brine down csg. Test SV. Run pump & rods. Load Hg w/13 bbls brine & test to 500 psi. Devonian - Make 2 runs & fish Baker B-1 chk valve at 12,195'. POOH. Straun - Space out pump 60' off bottom & hang back on. Devonian - Put well on production. Work Completed on 6/17/87

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