

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
DOUGLAS	
EL PASO	
LEA	
LINE OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Conoco Inc.

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☒

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
PLACED UNDER
UNLESS AN EXCEPTION TO 2-1003
IS OBTAINED.

Change of ownership give name

and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State E	10	Langley Strawn R. 8388	State, Federal or Fee B-1536	

Location

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East

Line of Section 17 Township 22S Range 36E NMPML Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company	P. O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum 667 North Ave.	4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge.	No
0 17 22S 36E	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Drill. H. ☒
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-3-79	10-2-86	15,559'	12,600'					
Leveaus (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3557' GR	Strawn	9171'	9400'					
Perforations	Depth Casing Shoe							
9171' - 9454'	15,559'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	1397'	1210 Sx.
12-1/4"	9-5/8"	6461'	3250 Sx.
8-3/4"	7"	15559'	1435 Sx.
	2-3/8"	9400'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of total volume of load oil or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-3-86	10-21-86	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	220 PSI	0	17/64"
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF
324	321	3	525

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, gas lift, etc.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Administrative Supervisor
(Title)
November 21, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 25 1986, 19
BY ORIGINAL SIGNATURE OF JERRY SUTHER
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of circumstances.