

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1536	

TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☒
Name of Operator	
CONOCO INC.	
Address of Operator	
P. O. Box 460, Hobbs, N.M. 88240	
Location of Well	
IT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 17 TWP. 22S RGE. 36E NMPM	

7. Unit Agreement Name
8. Term or Lease Name
State E
9. Well No.
10
10. Field and Pool, or Wildcat
Langley Strawn
12. County
Lea

Date Spudded	10-3-79	16. Date T.D. Reached	1-6-80	17. Date Compl. (Ready to Prod.)	10-2-86	18. Elevations (DF, RKB, RT, GR, etc.)	3557' GR	19. Elev. Casinghead	-
Total Depth	15,559'	21. Plug Back T.D.	12,660'	22. If Multiple Compl., How Many	2	23. Intervals Drilled By	All	24. Cable Tools	None
Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
Langley Strawn - 9171'-9454'									No

Type Electric and Other Logs Run	27. Was Well Cored
	No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		Orig.	Csg still in hole		

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NONE			2 3/8"	9400'	9100'
					2 3/8"	12634'	12200'

Perforation Record (Interval, size and number)

9171'-77', 9189'-57', 9253'-57', 9273'-79' & 9450'-54'
W/2 JSPE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9171'-9454'	106 bbls 15% HCL, flushed w/ 60 bbls TAN

PRODUCTION

First Production	10-3-86	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Prod.
No. of Test	10-21-86	Hours Tested	24	Choke Size	1 7/8"
Prod'n. For Test Period	321	Oil - Bbl.	525	Gas - MCF	3
Water - Bbl.	1620	Gas - Oil Ratio			
Test Tubing Head Pressure	220 psi	Casing Pressure	0	Calculated 24-Hour Rate	
Disposition of Gas (sold, used for fuel, vented, etc.)	vented - waiting on pipeline connection			Test Witnessed By	Steve Watkins

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Administrative Supervisor

DATE

11-21-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1350</u>	T. Canyon <u>9235</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1465</u>	T. Strawn <u>9440</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2870</u>	T. Atoka <u>10550</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3175</u>	T. Miss <u>11570</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3285</u>	T. Devonian <u>12278</u>	T. Menefee _____	T. Madison _____
T. Queen <u>3790</u>	T. Silurian <u>13653</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4003</u>	T. Montoya <u>13983</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>4565</u>	T. Simpson <u>14364</u>	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5991</u>	T. McKee <u>14590</u>	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6080</u>	T. Ellenburger <u>15080</u>	T. Dakota _____	T. _____
T. Blinbry <u>6600</u>	T. Gr. Wash <u>15532</u>	T. Morrison _____	T. _____
T. Tubb <u>7130</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7610</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7920</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>Absent</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9012</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9130</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>9171</u> to <u>9177</u>	No. 4, from <u>9273</u> to <u>9279</u>
No. 2, from <u>9189</u> to <u>—</u>	No. 5, from <u>9450</u> to <u>9454</u>
No. 3, from <u>9253</u> to <u>9257</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1350	1465	115	Rustler	9235	9440	205	Canyon
1465	2870	1405	salt	9440	10550	1110	strawn
3175	3285	110	yates	10550	11570	1020	Atoka-Morrow
3285	3790	505	7 Rivers	11570	12278	708	Mississippian
3790	4003	213	Queen	12278	13653	1375	Devonian
4003	4565	562	Grayburg	13653	13983	330	Silurian
4565	5991	1426	San Andres	13983	14364	381	Montoya
5991	6080	89	Glorieta	14364	15080	716	Simpson
6080	6600	520	Paddock	15080	15532	452	Ellenburger
6600	7130	530	Blinbry				
7130	7610	480	Tubb				
7610	7920	310	Drinkard				
7920	9012	1092	Abo				
9012	9130	118	Penn				
9130	9257	127	Cisco				