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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1536

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Form or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						State E	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						10. Field and Pool, or Wildcat	
Conoco Inc.						Devonian/Ellenburger	
3. Address of Operator						12. County	
P.O. Box 460, Hobbs, N.M. 88240						Lea	
4. Location of Well							
UNIT LETTER <u>O</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM							
THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>22S</u> RGE. <u>36E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
10-3-79		1-6-80		3-11-80		3557' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
15,599'		15,504'		dual		Rotary Tools: All Cable Tools: None	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
15,162' - 15,354' Ellenburger						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
FDC, CNL, FDC, GR, DLL, MFL, Caliper Sonic logs, Multi-shot survey, DST						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8"		48#		1397'		17 1/2"	
9 5/8"		43.5#		6,441'		12 1/4"	
7"		29# & 32#		15,544'		8 3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
						2 3/8" 15,080' 15,040'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
15,163', 170', 180', 186', 189', 193', 197', 202', 207', 210', 213', 219', 227', 232', 257', 263', 282', 289', 300', 312', 318', 331', 343', 15,353' w/ 1 JSPF (24 holes)				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				15,163' - 15,353' 26,000 gal. VF 400-3.5 pad			
				24,000 gal. 28% HCl			
				(frac fluid contained 500 SCF N ₂ (bbl.))			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-19-80		Flowing				Producing	
Date of Test		Hours Tested		Coke Size		Prod'n. For Test Period	
3-19-80		24		36/64"		Oil - Bbl. 188 bbl. dist. Gas - MCF 4566 Water - Bbl. 0 Gas - Oil Ratio 24,287	
Flow Tubing Press.		Casing Pressure		Calculated 24-hour Rate		Oil - Bbl. 188 Gas - MCF 4566 Water - Bbl. 0 Oil Gravity - API (Corr.) 62	
1400		Pkr.					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						B.G. Shirley	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Wm R. Butterfield		Administrative Supervisor				3/28/80	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1352
T. Salt 1466
B. Salt 2916
T. Yates 3086
T. 7 Rivers 3281
T. Queen -
T. Grayburg 3381
T. San Andres 4657
T. Glorieta 5998
T. Paddock 6078
T. Blinberry -
T. Tubb -
T. Drinkard 7480
T. Abo 7925
T. Wolfcamp -
T. Penn. 9012
T. Cisco (Bough C) -

T. Canyon -
T. Strawn 9610
T. Atoka 10550
T. Miss 11570
T. Devonian 12279
T. Silurian 13653
T. Montoya 13983
T. Simpson 14364
T. McKee 14589
T. Ellenburger 15074
T. Gr. Wash 15532
T. Granite -
T. Delaware Sand -
T. Bone Springs -
T. -
T. -

Northwestern New Mexico

T. Ojo Alamo -
T. Kirtland-Fruitland -
T. Pictured Cliffs -
T. Cliff House -
T. Menefee -
T. Point Lookout -
T. Mancos -
T. Gallup -
Base Greenhorn -
T. Dakota -
T. Morrison -
T. Todilto -
T. Entrada -
T. Wingate -
T. Chinle -
T. Permian -
T. Penn. "A" -
T. Penn. "B" -
T. Penn. "C" -
T. Penn. "D" -
T. Leadville -
T. Madison -
T. Elbert -
T. McCracken -
T. Ignacio Qtzite -
T. Granite -
T. -
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T. -

OIL OR GAS SANDS OR ZONES

No. 1, from 12279 to 13653 No. 4, from - to -
No. 2, from 15074 to 15532 No. 5, from - to -
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 0 to 170 feet.
No. 2, from 523 to 980 feet.
No. 3, from - to - feet.
No. 4, from - to - feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1352	1352	Sandstone and Red Beds				
1352	1466	114	Anhydrite				
1466	2916	1450	Salt				
2916	3281	365	Sandstone & Limestone				
3281	10550	7269	Dolomite and Limestone				
10550	11163	613	Limestone and Shale				
11163	11570	407	Shale				
11570	12005	435	Limestone and chert				
12005	12279	274	Shale				
12279	14364	2085	Dolomite and Limestone				
14364	14589	225	Limestone and shale				
14589	15074	485	Sandstone, Shale with some Limestone				
15074	15532	458	Dolomite.				

OIL CONSERVATION DIV.

APR 2 1980

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