

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

30-025-26043
Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
John H. Hendrix Corporation

3. ADDRESS OF OPERATOR
223 W. Wall, Suite 525, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 2030' FWL

At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED NA 16. DATE T.D. REACHED NA 17. DATE COMPL. (Ready to prod.) 5/14/92 18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 3566' Gr. 19. ELEV. CASINGHEAD 3567'

20. TOTAL DEPTH, MD & TVD 6855' 21. PLUG. BACK T.D., MD & TVD 6533' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)* (5889 - 6184') Blinebry 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD:	AMOUNT PULLED
		NA			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUEING RECORD
		NA			SIZE 2-3/8" DEPTH SET (MD) 6190' PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) (5889 - 6184) 1/2" - 22 holes

32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 5889-6184' AMOUNT AND KIND OF MATERIAL USED 2000 gals. acid, frac w/ 41,032 gals. gelled wtr. & CO ² containing 70,000# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5/21/92	Pump - 1-1/4" x 22"	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/1/92	24	-	→	22	34	30	1545
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	35#	→	22	34	30	36.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Marvin Burrows

35. LIST OF ATTACHMENTS Form 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ronnie H. Westhead TITLE Vice-President DATE June 17, 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2844	3103	Sand, wet	Anhydrite	1557	1557
San Andres	4234	5524	Limestone & Dolomite, wet	Yates	2844	2844
Blinebry	5889	6544	Dolomite, wet	Seven Rivers	3103	3103
Tubb	6544	6758	Dolomite, oil & water	Queen	3667	3667
				Grayburg	3955	3955
				San Andres	4234	4234
				Glorieta	5524	5524
				Blinebry	5889	5914
				Blinebry Mrkr.	5595	5595
				Tubb	6544	6544
				Drinkard	6758	6758

38. GEOLOGIC MARKERS