	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE		NSERVATION COMMI. N OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-85	
	U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS	
1.	OPERATOR PRORATION OFFICE				
	Adobe Resources Corporation				
	Address 1100 Western United Life Building, Midland, Texas 79701				
	Reoson(s) for filing (Check proper box) Other (Please explain)				
	Recompletion	Recompletion Oil Dry Gas Elective November 1, 1985			
	Change in Ownership Casinghead Gas Condensate				
	I change of ownership give name Adobe Oil & Gas Corporation, 1100 Western United Life Building and address of previous owner Adobe Oil & Texas 79701 Midland, Texas 79701				
11.	DESCRIPTION OF WELL AND LEASE Lease Name Linda Fodoral 5 Learren Tubb Lease State, Foderal or Fee Federal NN17252				
	Linda Federal 5 Warren Tubb Jon State, Federal or Fee Federal NM17252				
	Unit Letter A' 2 : 660 Feet From The South Line and 723 Feet From The West				
	Line of Section 23 Tow	mshir 205 Range	<u> 38 Е , ммем, Lea</u>	County	
HI.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
• • • •	Name of Authorized Transporter of Cil X or Condensate The Permian Corporation		P.O. Box 3119, Midland, Tx. 79701		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Co.		Address (Give address to which approved copy of this form is to be sent) Bldg. of the Southwest, Midland, Tx. 79701		
	I Paso Natural Gas	Unit Sec. Twp. Ege.	is gas actually connected? Whe	г.	
	give location of tanks.	N 23 205 38E	Yes	9/23/78	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				Plug Back Same Restv. Diff. Restv.
	Designate Type of Completio	on - (X)		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	Р.В. 1.12.	
	Elevations (DF, RKS, RT, GR, etc.,	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEME		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas li)	(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-BE.	Water-Bbls.	Gas-MCF	
	GAS WELL Longth of Test: 3b		Bbis, Condensate/MMCF	Gravity of Condensate	
	Actual Proa. Test-MCF/D			Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
V	1. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB1 4 1986		
			BY DENGINES SKINDE BY JERRY SEXTON BUTKICT I SUPSTVISOR		
	1		TITLE		
	Bie Queur		This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature) Bill Owens, Vice President-Production		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Ti:le) (Z-16-1985 (Date)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			Separate Forms C-104 mus completed wells.	to be then for even poor in manapary	

