

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See In-  
struct. on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 23777			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Adobe Oil & Gas Corporation		7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 1100 Western United Life Bldg., Midland, TX 79701		8. FARM OR LEASE NAME Linda Federal			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL & 2030 FWL  At top prod. interval reported below  At total depth		9. WELL NO. 5			
13. PERMIT NO.		DATE ISSUED			
10. FIELD AND POOL, OR WILDCAT Warren (Tubb)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T-20-S, R38-E			
12. COUNTY OR PARISH Lea		13. STATE NM			
15. DATE SPUDDED 8-10-78	16. DATE T.D. REACHED 9-3-78	17. DATE COMPL. (Ready to prod.) 9-24-78	18. ELEVATIONS (OF, RKE, RT, GR, ETC.)* 3566 Gr	19. ELEV. CASINGHEAD 3567	
20. TOTAL DEPTH, MD & TVD 6855	21. PLUG BACK T.D., MD & TVD 6794	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-6855	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Tubb (6595-6727)					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN Gr-No					27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24-28-32	1578	12-1/4	600 sx 50/50 poz + 200 sx Class "G"	NONE
5-1/2	17	6852	7-7/8	400 sx Lt. Wt. + 500 sx Class "C"	NONE
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
		NONE			NONE
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6595-6727 13 0.42" holes			DEPTH INTERVAL (MD) 6595-6727		
			AMOUNT AND KIND OF MATERIAL USED acidized w/2500 gal 15% fraced w/60,000 gal gelled wtr w/80,000# 20-40 sand		
33. PRODUCTION					
DATE FIRST PRODUCTION 9-23-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/2" X 22"		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-1-78	HOURS TESTED 24	CUMUL. SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 39	GAS—MCF. 67
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 39	GAS—MCF. 67	WATER—BBL. 32
24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			OIL GRAVITY-API (CORR.) 37.2		
35. LIST OF ATTACHMENTS Deviation record, C-105, Form 9-331					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED M.D. Rogers		TITLE Vice President		DATE 10/4/78	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Stacks (Cement)": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2844	3103	sand, wet	Anhydrite	1557	1557
San Andres	4234	5524	limestone & dolomite, wet	Yates	2844	2844
Blinebry	5914	6544	dolomite, wet	Seven Rivers	3103	3103
Tubb	6544	6758	dolomite, oil & water	Queen	3667	3667
				Grayburg	3955	3955
				San Andres	4234	4234
				Glorieta	5524	5524
				Blinebry	5914	5914
				Blinebry Mkr.	5595	5595
				Tubb	6544	6544
				Drinkard	6758	6758